

Rule 21 OIR Issue A & B

End-to-End CRD Implementation Plan

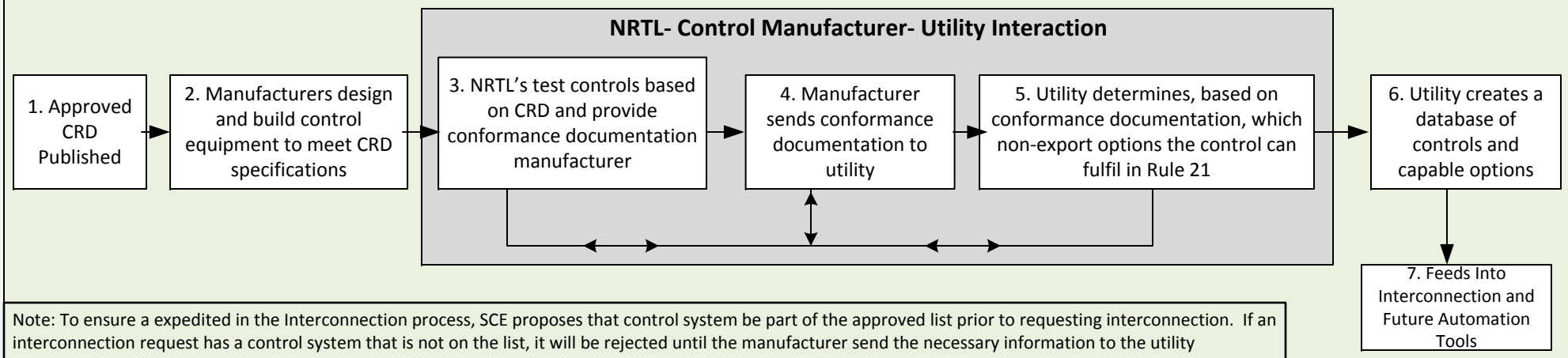
For discussion only- not an SCE final approved final proposal

Step #1: Utilities, Manufacturers & NRTLs coordinate to develop a dataset of controls applicable to Rule 21

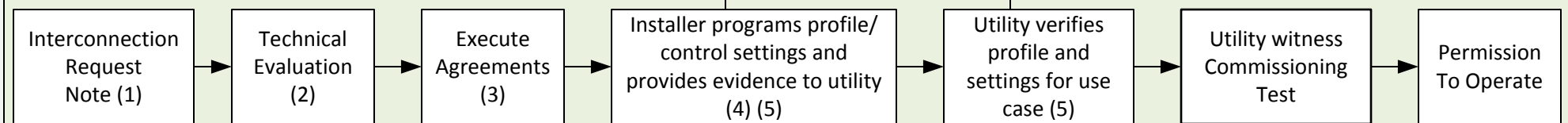
Step #2: Utilities utilize dataset to process interconnection in an efficient manner and future automation tools (Note 1)

Note 1: See attached Excel Sheet For Sample Dataset Template

STEP #1: Process Flow For Developing a Controls Data-Set Functional Capabilities



STEP #2: Interconnection Process



Note 1: Interconnection forms should be updated to require customer to provide the control information required for technical evaluation

Note 2: Technical Evaluation will include the review of the pertinent elements in the control systems, such as location of CTs, profile, power level settings for the specific application (non export, inadvertent export, etc.)

Note 3: Agreements should be review to determine if updates are required

Note 4: Initially, this may be email directly to the utility engineer or dedicated inbox. In the future, new interconnection tools would allow installer to upload information to the project. (If required by utility)

Note 5: The profile evidence must show the programed profile, the power level settings (magnitude and direction), response time (if selectable), the device serial number, control firmware #, installer name and contact information