

RULE 21 ISSUE 12 TIMELINES (Summary by Gridworks 2/12/19)

IREC Proposal (Feb 11)	SCE Framework A (Jan 21)	PG&E	SDG&E Framework (Feb 8)
1. Time from submission of Interconnection Request (IR) to utility's acknowledgment of receipt	n/a		n/a
2. Time from submission of IR to time deemed complete	10 BD		10 BD
3. Time from IR deemed complete to completion of initial review and provision of results.	15 BD		15 BD
4. Time from Supplemental Review start date to completion of Supplemental Review	20 BD		20 BD
5. Time from Electrical Interdependence Test (EIT) start date to EIT completion.	20 BD		20 BD
6. Time from EIT completion until EIT results scoping meeting is held.	5 BD		
7. Time from request to consider modification to determination whether modification is material (F.3.b.v).			
8. Time from detailed study scoping meeting until detailed study agreement provided.			
9. Time from System Impact Study start date to System Impact Study completion date			60 BD
10. Time to provide Draft Generator Interconnection Agreement after applicable milestone	15 BD (Fast-Track) 30 CD (Detailed)		15 BD (Fast-Track) 30 CD (Detailed)
11. Time from Draft Generator Interconnection Agreement Provided <i>or</i> Final Study Report date for Detailed Study to date Generator Interconnection Agreement executed	90 CD		
12. Time for scheduling of Commissioning Test.			As agreed w/customer
13. Time from when the customer notifies the utility it has completed all of its obligations under the agreements (F.5.b) to when the utility provides the customer Permission to Operate			
14. Total time from submission of IR to Permission to Operate			
OTHER ITEMS NOT IN IREC PROPOSAL			
Interconnection Facilities Study report Complete Date	60 BD		60 BD
Design Start Date to Design Complete Date	60 BD		As agreed w/customer
Construction State Date to Construction Complete Date	60 BD		As agreed w/customer

PG&E TIMELINE BREAKDOWN (Feb 6)

Application Received
AUTO: Request Smart Meter Status
Variance Request Received
Tender Withdrawal Notice
Withdrawal Notice (pending)
Withdrawal Notice (reversed)
Provide: 1st Written Notice/Invoice
Response: 1st Notice
Application Deemed Complete
Queue Position Confirmed
EGI Pre-IR Review
Conduct: Initial Review (IR)
AUTO: Perform Automated IR
Distr. Planning Perform IR
EGI Review IR
IR Options Decision (Meeting or SR)
Schedule: IR Results Meeting
Review: Variance Request
IR Results Meeting Date
IR Customer Change Process (ISP/Cluster)
SR Agreement/Invoice Received
Conduct: Supplemental Review (SR)
Distr. Planning Perform SR
SR Options Decision (Meeting or ISP)
Schedule: SR Results Meeting
Tender Draft IA
IA Negotiations/Customer Signature
IA Executed by PG&E
PG&E Construction Complete
Conduct: Variance Request Review
Review: Meter Engineering Results
Building Permit Deemed Complete
Move to FMO

FMO Create Field Order
Meter Installation/Reprogram/Inspection
FMO - PASS
Review: NEM Complete - 30 BD to PTO
Meter Installation/Reprogram/Inspection
FMO Conduct Review
Meter Installation/Reprogram/Inspection
Provide: FMO Follow-up
FMO Conduct Review
FMO - PASS
EGI Review FMO Results
NEM Complete - 30 BD to PTO
Permission to Parallel - Conditional
Pre-Billing
EBS Billing
Move to FMO
FMO Create Field Order
Meter Installation/Reprogram/Inspection
FMO Conduct Review
Provide: Billing Follow-up
FMO - PASS
EGI Review FMO Results
Permission to Operate - Final (COD)
Construction True-up Report Sent
AUTO: Move to Asset