

Interests of SPS IRP Stakeholders in attendance at Meeting #1, May 16, 2023

Also included are questions submitted via the meeting chat function and questions posed verbally following the SPS overview presentation.

First Name	Last Name	Organization	Interest and Questions (from chat and Q&A)
Aaron	Gould	WRA	Participation within SPP affecting resource adequacy benefits, resource planning, and IRP
Athena	Christodoulou	CSol Power and SEA	Transition to clean fuel - ensure environmental justice. Is SPS considering faster decarbonization than is required by the NM ETA? Is SPS moving to Loss of Load events?
Austin	Rueschhoff	NMLCG	broad interests; affordability and reliability in face of load growth and ETA
Bill	Williams	Chaves County	will let us know
Chad	Cole	City of Roswell	Glad to know this effort is going on, interest in timing of new resources (prior to retirements)
Chelsea	Canada	NM Chamber of Commerce	Reliability, capacity for future economic development
Chris	Dunn	NMPRC	Unspecified
Chris	Leger	Interwest Energy Alliance	100% accredited capacity regarding thermal generation - lessons learned from Xcel Colorado ERP
Claire	Lang-Ree	NRDC	decarbonize while retaining reliability
Cynthia	Mitchell	Consultant to NMPRC	sorting out interests, TBD. Listing of units scheduled for retirement? Are you explicitly considering storage as a resource? SPS response: yes, we are considering storage but currently have none on the SPS system. Clarification of accredited capacity vs. nameplate. Batteries will provide added capacity to wind and solar generation.
Daniel	Zamora	Quay County	help process
Darren	Zigich	EMNRD	SPS and PNM vast differences - resource adequacy
David	Millar	Wartsila North America	Details of modeling - resource adequacy - properly evaluate flexibility/dispatchability. Does SPS self-build or does it rely on project developers to either contract or build-own-transfer?
Fernando	Martinez	NM RETA	high voltage transmission and energy storage planning
Gary	Oppedahl	Block Energy	residential and mixed grid - advocate energy transition
Gay	Kernan	NM Legislature: Eddy/Lea/Chaves Counties	closure of power plants Cunningham/Maddox; what will be available for backup and jobs made available to displaced workers
Grady	Barrens	NMSLO	Understanding relationships between Xcel, PNM, and local community partnerships
Jeffrey	Pollock		Maintain and improve SPS reliability and affordability of service while meeting ETA goals
Julie	Moore	OPL	
Jennifer		EDC of Lea County	retirement of PP (Maddox and Cunningham) without replacements (want replacements in place first)
Jerry	Valdez	NMDOT	Capacity for transportation electrification
Jerry	Iwachiw	EPRI	nonprofit - research in all topics - support - understand SW needs/issues

			Prices paid by consumers. Costs incurred due to increase in PRM reqd by SPP. Differences between load curve and renewables availability curve? How does SPS ensure dispatchability, dependability and competitive price? Is the public aware of cost increases if there are any planned? What will the cost of electricity be after 2024? SPS response: robust modeling, reliability and resiliency analyses helps ensure system performance. Resource costs come from several sources (generic pricing), then actual RFP bid prices are used to fine tune and inform decisions.
Jim	Townsend	NM Legislature: Chaves, Eddy, and Otero Counties	
Jim	Bordegaray	NMSLO	all interests - help process
Joan	Brown	Interfaith Power and Light	energy equity - climate resiliency for low-income communities. Does analysis account for increasing temperatures and demands of climate change? SPS Reply: Historically have looked at 40-year normalizations, but there is now discussion within the SPP about using 10-year period due to climate volatility. How does EE play into the plan?
Jonah	Mauldin	NMPRC	help process
Joshua	Smith	Sierra Club	Transition from fossil fuels to renewables as fast as possible - leverage IRA to create jobs
Keven	Gedko	NM Attorney General's Office	interest of small biz and residential – reliable, affordable, clean
Lance	Pyle	Curry County	Participate and learn about process
Louis	Najar	City of Roswell	don't retire plants before replacements are in place
Matt	White	City of Jal	Reliability - impact on water supply
Mechele	Edwards	City of Sudan, TX	Closure of Tolk and Plant X and impact on the communities: schools, employees, support businesses, etc. How likely are these facilities to be repowered with alternative energy source plants? When will this be determined?
Michael	Gallagher	Lea County	Scheduled retirement of Hobbs and Maddox facilities. Are these the only planned retirements. SPS response: no, there are several aging gas steam units planned for retirement. Currently planned retirements are: Tolk at end of 2028; soon to retire Plant X units 1 and 2 and Cunningham unit 1; Nichols units 1 and 2 will retire at end of 2028 and 2027, respectively; Cunningham unit 2, end of 2025; Plant X unit 4, end of 2027; Maddox unit 1, end of 2028; Nichols unit 3, end of 2030; and GAS CTs facilities - Maddox 2 and 3, end of 2025.
Michael	Kenney	SWEEP	energy efficiency
Mike	Espiritu	City of Roswell Econ Develop	Energy vital to existing and potential businesses; reliability, sustainability, affordability Will expiring wind and gas PPAs be renewed? SPS response: extension of PPAs would be considered in RFP processes.
Robert	Gomez	BLM Carlsbad office	not sure on topic; glad to participate
Roger	Gonzales	Consultant for HELP NM and	Economic vitality of working families within industry and impacted areas

		Chicanos Por La Causa	
Sarah	Austin	City of Portales	Availability of power for well service
Scott	Lopez	Kelly Cable of NM	Impact of RE mandates - regional growth in new resources beyond the available supply - feasible transition plan. SPS view on nuclear including SMRs?
Thomas	Singer	Western Environmental Law Center	Understanding modeling assumptions - oil and gas industrial demand, hydrogen for generation or storage - specifics on regional hydrogen hub project. How much of C&I customer base is oil and gas sector? Will hydrogen electric generation with the SPP be considered in this IRP?
deniz (unidentified)			I think FERC 841 requires battery storage to be treated as a supply source and paid LMP into an RTO wholesale market. SPS response: SPP treats battery storage as a supply source and paying at current LMP