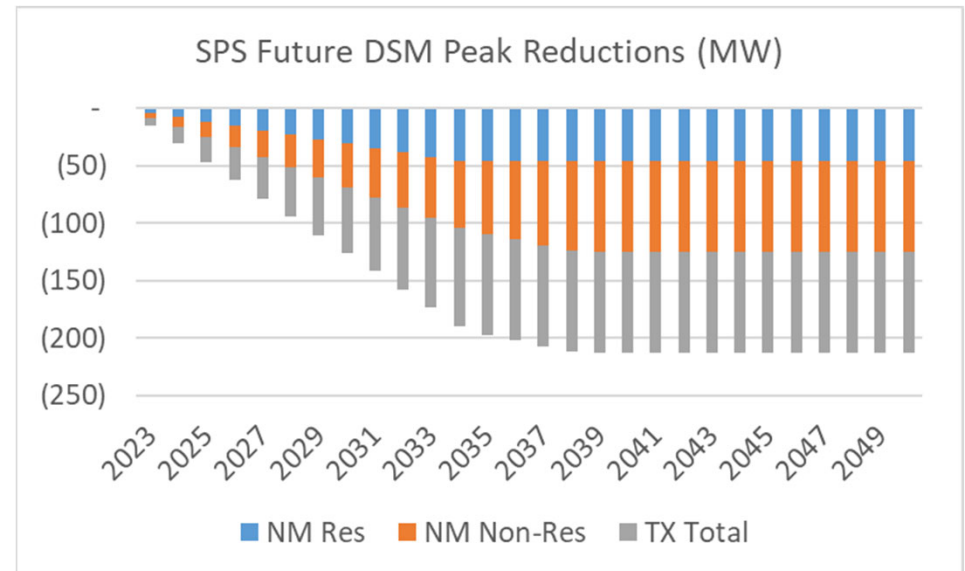
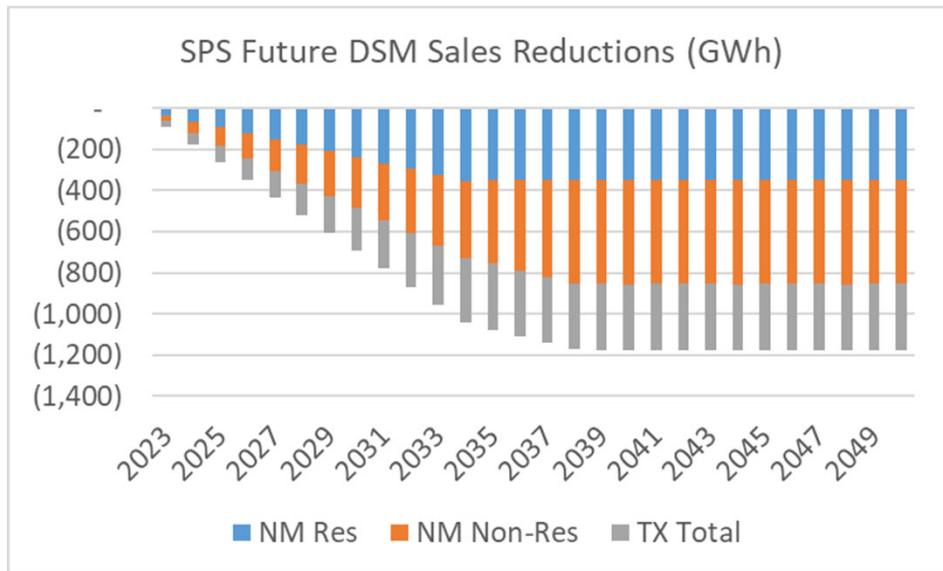


Specific Components of Base Load Forecast

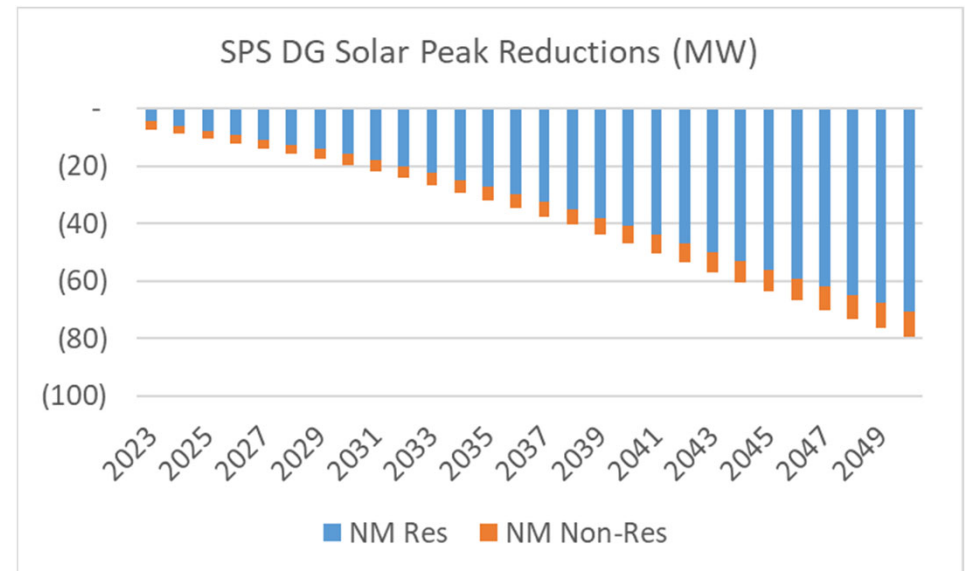
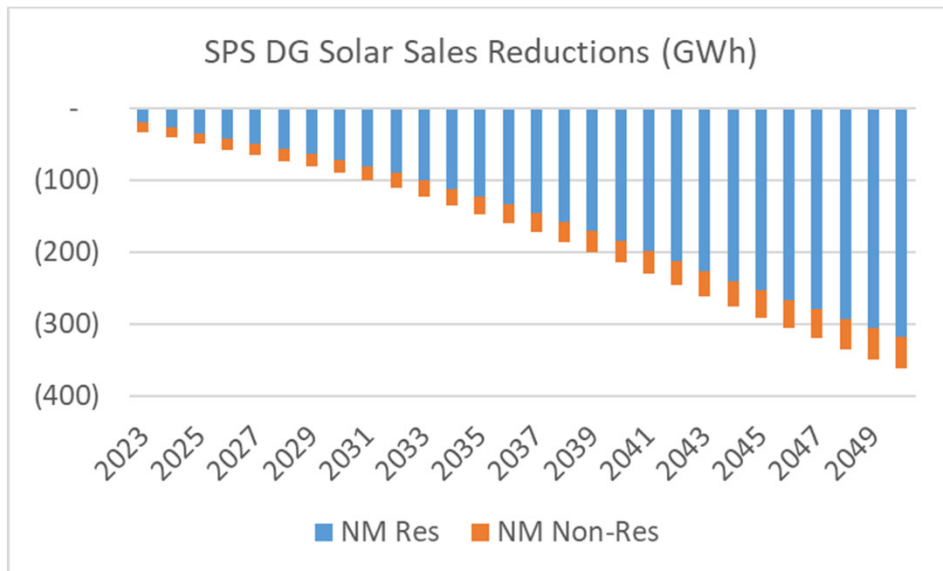
- The Company is currently making forecast adjustments for:
 - Demand Side Management (DSM)
 - Distributed Generation (DG solar) adoption
 - Electric vehicle adoption
 - Demand Response (peak impacts only)
- New load/large customer expansions accounted for in a separate process

DSM Forecast



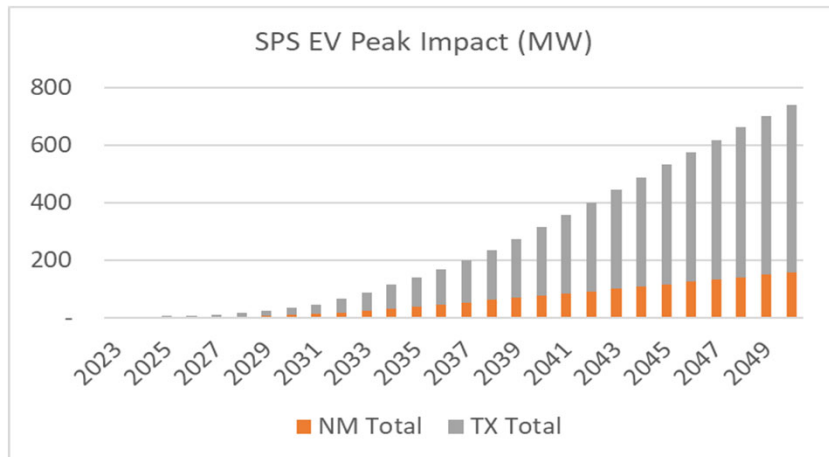
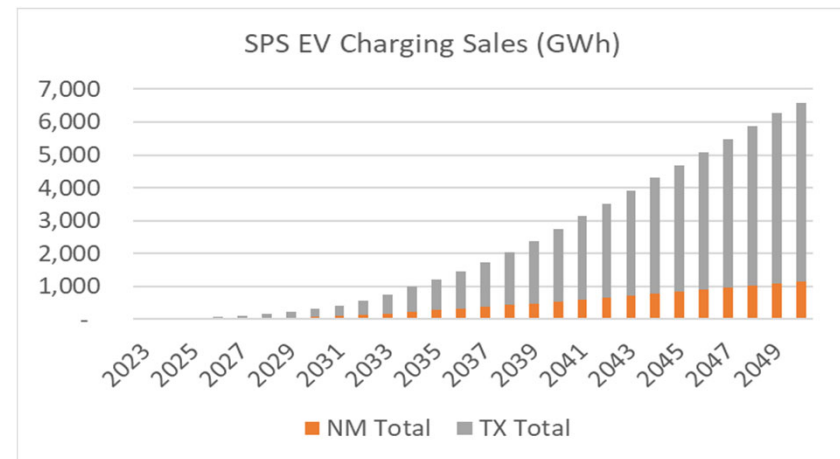
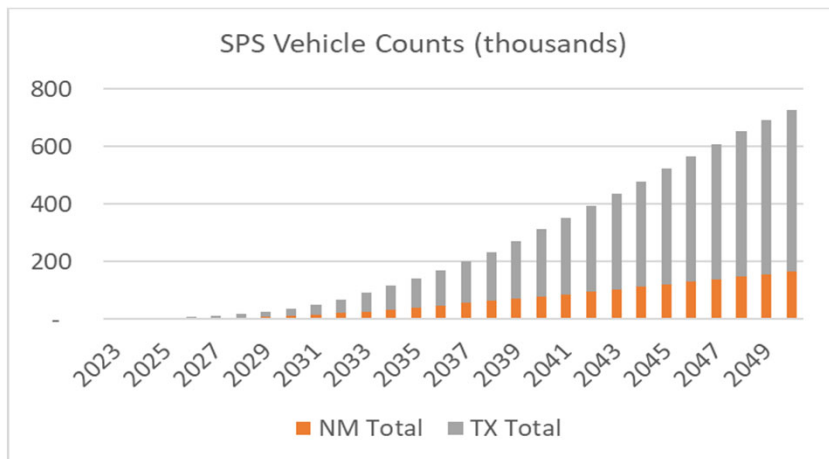
- New Mexico DSM based on filed plans through 2025 and expected achievements 2026 forward
- TX DSM based on filed plans through 2023 and expected achievements 2024 forward
- By late 2030s:
 - DSM reductions to sales approach 1,200 GWh (850 GWh in NM)
 - DSM reductions to peak approach 210 MW (125 MW in NM)

DG Solar Forecast



- Adoption forecasts for New Mexico
- Based on Spring 2023 DG adoption forecasts
- By 2050:
 - DG Solar reductions to sales of 360 GWh
 - DSM reductions to peak of 80 MW

Electric Vehicle Adoption Forecast



- Numbers represent the SPS mid-case forecast
 - Higher adoption forecasts to be used in forecast sensitivities
- Includes light, medium, and heavy-duty vehicles
- By 2050:
 - 725k vehicles (165k in NM)
 - 6,500 GWh of charging sales (1,200 GWh in NM)
 - 740 MW peak impact (160 MW in NM)