

# **SYSTEM RESOURCES**

## **Commercially Available Technologies**



# System Resources – Commercially Available Technologies

<u>Renewable</u>	<u>Storage</u>	<u>Firm/Dispatchable</u>
Wind	BESS <sup>1</sup>	CTG <sup>2</sup>
Solar		CC <sup>3</sup>

- 1) Battery Energy Storage System (“BESS”)
- 2) Combustion Turbine Generator (“CTG”)
- 3) Combined Cycle (“CC”)



Xcel Energy’s Sandhill Solar Farm, CO.



Xcel Energy’s Jones Station, TX.



Xcel Energy’s Sagamore Wind Farm, NM.



Hobbs Generation Station, NM.



Source Image: CESI

# System Resources – Commercially Available Technology Modeling Benefits

- Current market established cost and production profiles
  - Actionable near-term modeling results (this decade) - Predictable
  - Cost established
  - Time to market established
  - Current infrastructure certainty – Reuse of existing interconnections beneficial
- Solves near term needs with today's technology
  - Leaves opportunity for “horizon” planning and integration of emerging technologies

# System Resources – Commercially Available Technology Attributes

Attribute	Wind	Solar	BESS <sup>3</sup>	Long Duration BESS <sup>4</sup>
Firm and Dispatchable	No	NO	Yes	Yes
Limited Duration	N/A	N/A	Yes	Multi-day
Proposed Accreditation Method	ELCC <sup>2</sup>	ELCC <sup>2</sup>	ELCC <sup>2</sup>	TBD
Summer Capacity Accreditation	~20%	~75%	>95%	TBD
Winter Capacity Accreditation	~20%	<5%	~80%	TBD
Construction Cost (\$/kW)	1,200-2,400	1,200-2,400	1,500-2,100	TBD
Heat Rate (MMBtu/kWh)	N/A	N/A	N/A	N/A
Expected Capacity Factor (%)	45-55	28-35	N/A	N/A
CO <sub>2</sub> Free	Yes	Yes	N/A	N/A

1) PBA – Performance Based Accreditation

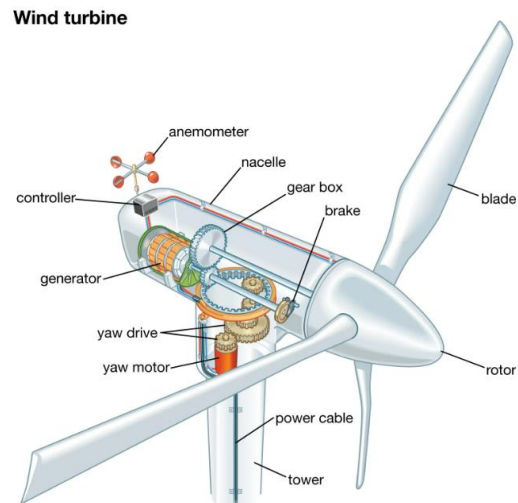
2) ELCC – Effective Load Carrying Capability

3) BESS – Battery Energy Storage System – Round Trip Efficiencies: ~ 80% - 85%

4) BESS – Longer Term Durations – Round Trip Efficiencies: ~ 40% - 50%

# System Resources – Renewable – Wind

- Convert's the wind energy into electricity
- Large, three-bladed Wind Turbine Generators (“WTGs”) aggregated to produce hundreds of MWs
- Intermittent resource
- Capacity factors range from 45%-55% in eastern New Mexico.
- Moderate capacity accreditation due to noncoincidental peak generation profiles.
- Land use:125 acre/MW
- PTC/ITC Eligible



Source Image: Encyclopedia Britannica, Inc.



Xcel Energy's Sagamore Wind Farm, NM.

# System Resources – Renewable – Solar (PV)

- Convert's the sun's energy (photons of light) into electricity
- Several forms: Photovoltaic (“PV”), concentrating PV, or concentrating solar power
- Intermittent resource
- Capacity factors range from 30%-35% in eastern New Mexico
- Max output occurs prior to load peak, therefore, less capacity accreditation than nameplate
- Available during the daytime. Generation rises and falls with the sun barring any sky cover such as clouds or fog
- Land use: 8 acre/MW
- PTC/ITC Eligible



Xcel Energy's Sandhill Solar Farm, CO.

# System Resources – Storage – BESS

- Power from Electrochemical Process, or other Potential Energy Sources (springs, gravity, etc.)
- Various battery chemistries available, Lithium-ion most currently most prevalent
- Storage typically ranges in size from 10 MW to over 250 MW for durations from 2 to 8 hours
- Balances the intermittent nature of wind and solar
- Dispatchable
- Longer term storage durations in development



Source Image: CESI

# System Resources – Storage – Long Duration BESS

- Battery Energy Storage (“BESS”) Long Duration:
- Long duration, multi-day
  - Form Energy’s Iron-air BESS – 10MW/100-hour storage duration
  - Xcel Energy has two pilot projects underway planned for our Northern and Colorado sister utilities
  - Uses electricity to form elemental iron; when the iron rusts again, it releases energy in the form of electricity that can be put back on the grid



# System Resources – Commercially Available Technology Attributes

Attribute	CTG	CC	Future CTG <sup>2,3</sup>	Future CC <sup>2,3</sup>
Firm and Dispatchable	Yes	Yes	Yes	Yes
Limited Duration	No	No	No	No
Proposed Accreditation Method	PBA <sup>1</sup>	PBA <sup>1</sup>	PBA <sup>1</sup>	PBA <sup>1</sup>
Summer Capacity Accreditation	>95%	>95%	>95%	>95%
Winter Capacity Accreditation	>95%	>95%	>95%	>95%
Construction Cost (\$/kW)	500-750	~1000	TBD	TBD
Heat Rate (MMBtu/kWh)	10	6	TBD	TBD
Expected Capacity Factor (%)	0-25	25-80	0-25	25-80
CO <sub>2</sub> Free	No	No	TBD	TBD

- 1) PBA – Performance Based Accreditation
- 2) Hydrogen Capable
- 3) Carbon Capture and Storage

# System Resources – Thermal – CTG

- Typically referred to as simple-cycles because they operate on a single thermal cycle known as the Brayton Cycle
- Operate utilizing several established fuel sources but are traditionally fired with natural gas with a backup fuel such as fuel oil
- Available in a wide capacity range from 4 MW to over 400 MW
- Provide extremely fast start capabilities and ramp rates, excellent load following
- Firm and dispatchable
- Technological advancements have allowed utilization of carbon-free H<sub>2</sub>, currently blended (38% blend achieved currently)
- Carbon capture an option in the future



Xcel Energy's Jones Station, TX.

# System Resources – Thermal – CC

- Utilize CTGs in conjunction with Heat Recovery Steam Generators (“HRSGs”) and a Steam Turbine Generator (“STG”)
- Referred to as CCs because they combine the thermodynamic Brayton and Rankine Cycles
- Exhaust heat from the CTG(s) are ducted through the HRSG(s) to generator steam used by the STG
- Operate in multiple configurations, i.e., 1-on-1, 2-on-1, 3-on-1, etc.
- Operate on various established fuel sources
- Come in a variety of sizes that can range from 100 MW to 1,600 MW
- Efficient due to the “waste” heat is used to generate electricity
- Excellent at load following, Firm and dispatchable
- Hydrogen capable
- Carbon capture an option in the future



Hobbs Generation Station, NM.

# System Resources – Emerging Technologies

## Hydrogen (H<sub>2</sub>):

- **Green**

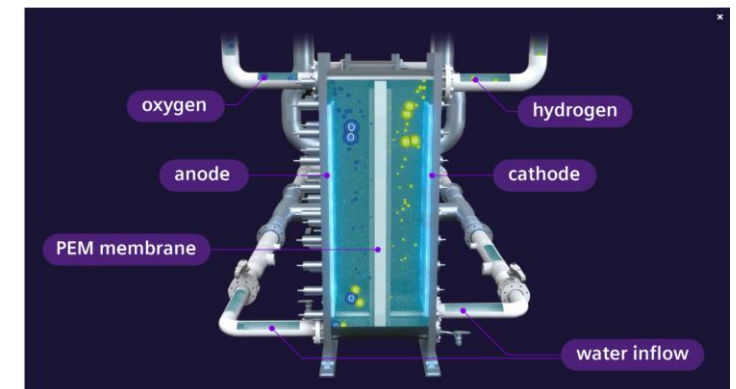
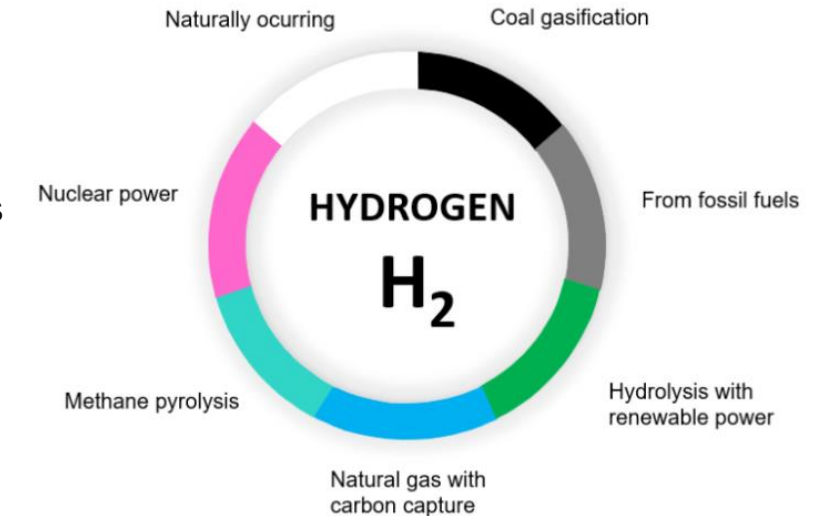
- Hydrogen produced using surplus renewable energy resources, such as solar or wind power, to power an electrolyzer which splits water into hydrogen and oxygen (process known as electrolysis)

- **Blue**

- Hydrogen produced from natural gas and supported by carbon capture and storage. The CO<sub>2</sub> generated during the manufacturing process is captured and stored

- **Pink**

- Hydrogen produced using surplus nuclear energy to power an electrolyzer.



# System Resources – Emerging Technologies

Carbon Capture and Storage/Sequestration (“CCS”):

- Carbon Dioxide (CO<sub>2</sub>) chemically separated from combustion exhaust
- Capable of exceed 95% efficiency
- Often stored in geological formations or other forms for reuse in other processes

# System Resources – Emerging Technologies

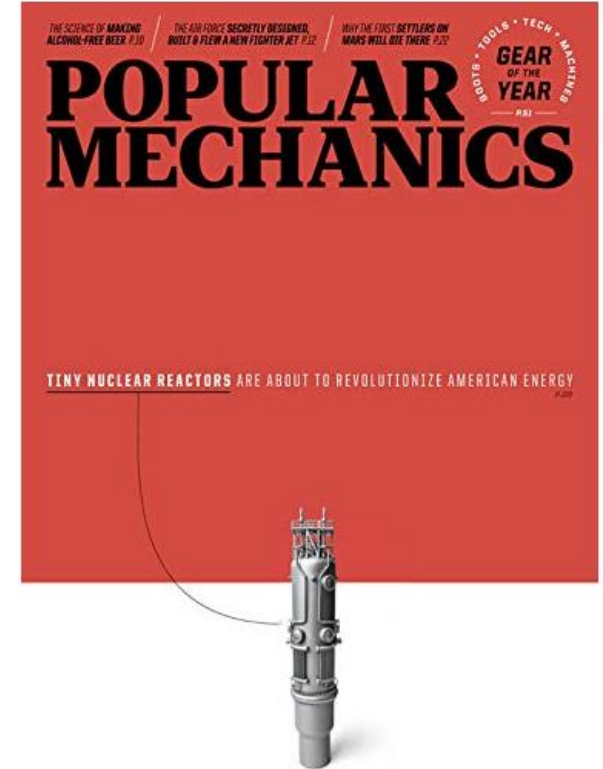
## Emerging Technologies:

- The following discussion is not an exhaustive list nor are major technical details discussed
- Material is meant to inform at a high level of some of the emerging technologies that might be of interest to stakeholders.
- If more information is required, Xcel Energy would be happy to provide

# System Resources – Emerging Technologies

## Nuclear – Small Modular Reactors (SMRs):

- As the name implies, modular scale of proven nuclear reactor designs
- Fully factory fabricated power modules (~77 MW)
  - E.g. - NuScale plants from ~ 230 MW – 900 MW
  - Reduces the financial risks associated w/ conventional builds
- Carbon free energy production



Source Image: Popular Mechanics Jan/Feb 2021

# System Resources – Emerging Technologies

## Linear Generators

- Reaction vs combustion
- Modular
  - ~1.5MW/module
- Natural gas or biogas fuels
- 100% H2 Capable



Source Image: Mainspring Energy



# System Resources – Modeling Emerging Technology

- “Place holders” representative of technology types available for the model to select
- What would stakeholders prefer to model, need suggestions by July 6 preferably

**QUESTIONS ?**

