

Proposed Framework for Action Plan Items

SPS SUGGESTED ACTION PLAN ITEMS

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- Develop All Source RFP for resource need in the 2028-2030 time frame including PPA extensions
- Engage Independent Evaluator per NMPRC rules
- Develop RFP bid evaluation documents, including reliability and resiliency assessments and fuel security.
- Select portfolio of resources for the 2028-2030 time frame based on bid evaluation
- File CCN/PPA approval
- Develop RFI for long-lead time emerging dispatchable, tech resources ahead of next IRP cycle
- Evaluate Demand Response options, including Interruptible Credit Option, and request regulatory approval where appropriate

COMMON ITEMS

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- Evaluate existing generation life extensions for SPS owned units
- Priority of reliability, resiliency and affordability...Actions TBD
- Evaluate Demand Response options, including Interruptible Credit Option, and request regulatory approval where appropriate....add elements from SH list
- Develop RFI for long-lead time emerging dispatchable, tech resources ahead of next IRP cycle (under SPS internal consideration)
- Develop All Source RFP for resource need in the 2028-2030 time frame including PPA extensions
- Engage Independent Evaluator per NMPRC rules
- Develop RFP bid evaluation documents, including reliability and resiliency assessments and fuel security.
- Select portfolio of resources for the 2028-2030 time frame based on bid evaluation
- File CCN/PPA approval

STAKEHOLDER SUGGESTED ACTION PLAN ITEMS

STAKEHOLDER ITEMS

- The end result should ensure reliability, affordability and resiliency. If affordability and dispatchability is not serious consider you haven't done your job.
- I want to see SPS address in their action plan how they will ensure system reliability and resiliency. Affordability to consumers and a continued investment in our Local Communities.
- ...suggests that Xcel prioritize they will ensure system reliability and resiliency as well as continued expansion of and investment in the electrical grid serving Eddy County.
- Analysis / study of how to reduce O&G connected load through voluntary program(s) and/or Special Service contracts. (question: other large loads beyond O&G)
- Analysis / study of interruptible tariff(s) for high-tech and other loads.
- engage customers to help the utility reliably serve all during grid constrained events, including new rate structures.
- Explore PPA extensions.
- Determine value of demand response (based on modeled scenario) and initiate a stakeholder process to design an appropriate DR program.
- Load mgt time of use – pursue time varying rates as part of grid modernization.
- Include fugitive methane emissions in the upcoming RFP analysis.
- Compare EE procurements through the established three-year EE plan review process with the assumptions in the IRP modeling effort.
- Include carbon emissions in RFP evaluation criteria.
- Conduct an independent analysis of life cycle emissions relevant to NM electric utilities (might require legislation)
- Incorporate the contributions from the SPS Grid Mod and EE/DR proceedings into the IRP.