

El Paso Electric Company
2025 New Mexico Integrated Resource Plan

Stakeholder Engagement Workshop 3
March 11, 2025

Welcome

2025 El Paso Electric Company Integrated Resource Plan Public Participation Workshop

Agenda:

- Welcome
- Safe Harbor
- Overview
- 2021 IRP - Statement of Need and Action Plan
- 2025 IRP - Statement of Need and Action Plan
- Scenarios and Sensitivities

Safe Harbor

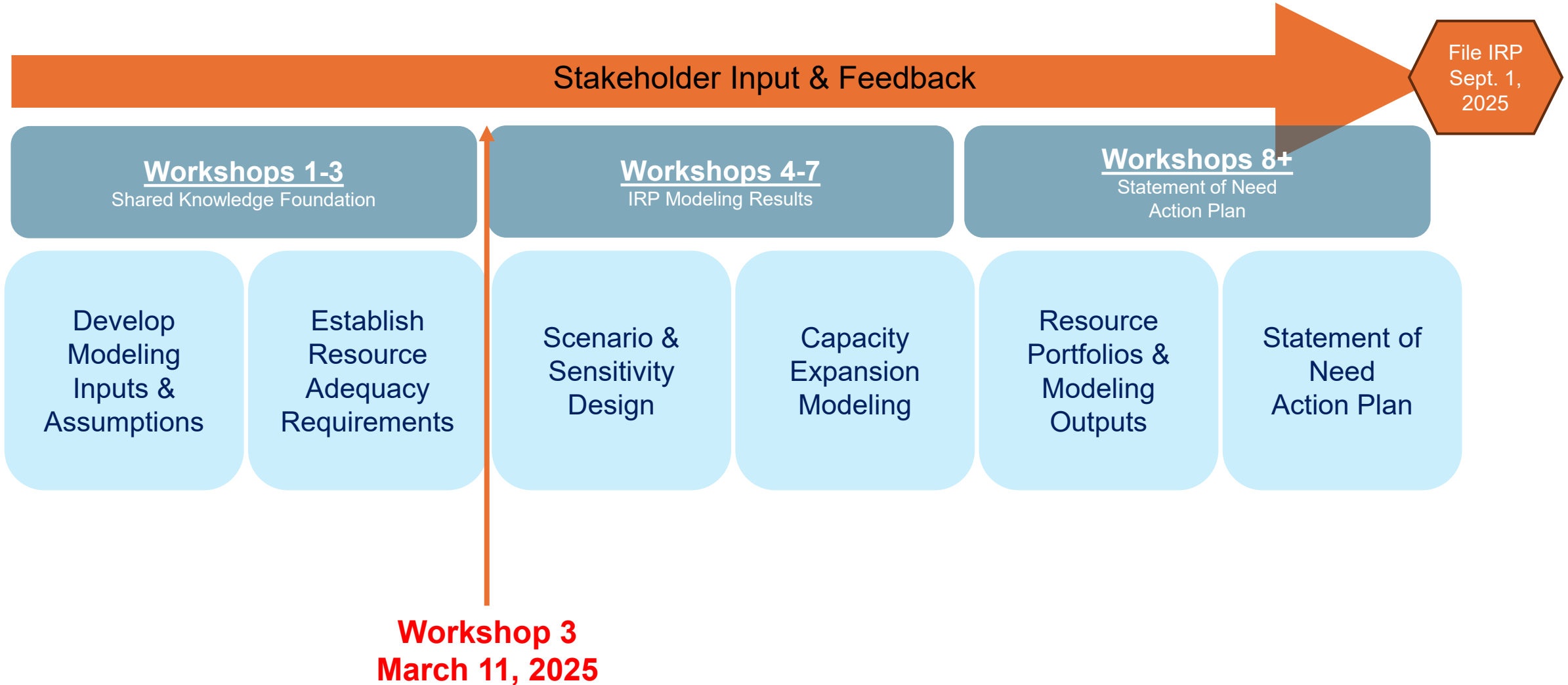
Certain matters discussed in this Integrated Resource Plan ("IRP") facilitated stakeholder process presentation other than statements of historical information are "forward-looking statements" made pursuant to the safe harbor provisions of the Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended.

Forward-looking statements often include words like we "believe", "anticipate", "target", "project", "expect", "predict", "pro forma", "estimate", "intend", "will", "is designed to", "plan" and words of similar meaning, or are indicated by the Company's discussion of strategies or trends. Forward-looking statements describe the Company's future plans, objectives, expectations or goals and include, but are not limited to, statements regarding [anticipated future generation costs, resource need, customer growth rates, rate structure, fuel costs, purchased power pricing]. Such statements are subject to a variety of risks, uncertainties and other factors, most of which are beyond El Paso Electric Company's ("EPE" or the "Company") control, and many of which could have a significant impact on the Company's operations, results of operations, and financial condition, and could cause actual results to differ materially from those anticipated.. Any such forward-looking statement is qualified by reference to these risks and factors. EPE cautions that these risks and factors are not exclusive.

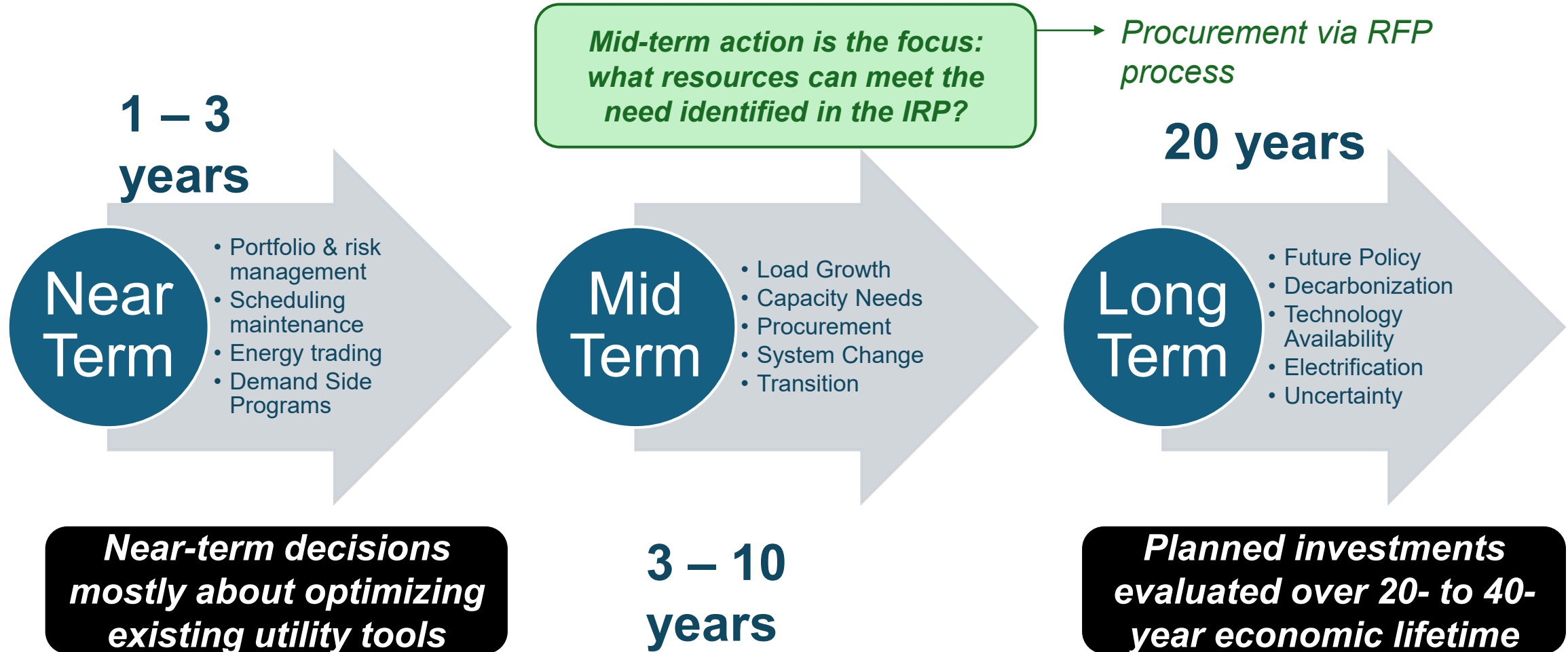
Although the Company believes that the expectations reflected in such forward-looking statements are reasonable, no assurances can be given that these expectations will prove to be correct. Forward-looking statements by their nature that could substantial risks and uncertainties that could significantly impact expected results, and actual future results could differ materially from those described in such statements. Management cautions against putting undue reliance on forward-looking statements or projecting any future assumptions based on such statements. Forward-looking statements speak only as of the date of this IRP facilitated stakeholder process presentation, and EPE does not undertake to update any forward-looking statement contained herein, except to the extent the events or circumstances constitute material changes in this IRP that are required to be reported to the New Mexico Public Regulation Commission ("NMPRC" or "Commission") pursuant to its IRP Rule, 17.7.3 New Mexico Administrative Code.

Overview

IRP Overview



IRP Goal: Determine the least-cost / low-regrets resource portfolio investments that are robust to long-term risks



2021 Statement of Need and Action Plan

Overview and Updates

2021 IRP Four-Year Action Plan

In EPE's 2021 IRP, the Company filed a Four-Year Action Plan in accordance with the IRP Rule. EPE's Amended 2021 IRP was accepted by the Commission in Case No. 21-00242-UT.

1 Hecate and Buena Vista selected resources

2 EPE's Annual Renewable Energy Act Plans beginning with its 2021 Plan

3 Regulatory approval process of its Energy Efficiency & Load Management Plans & Efficient Use of Energy Act Plans

4 2021 New Mexico RFP

5 Demand Side Management Potential Study

6 Voluntary customer programs for renewable energy

7 Abandonment of EPE generation units

2021 IRP Four-Year Action Plan

Hecate and Buena Vista – Item No. 1

“EPE will continue moving forward with the selected resources previously approved by the Commission in Case Nos. 19-00099-UT and 19-00348-UT (Hecate I and II and Buena Vista I and II). These resources have an anticipated Commercial Operation Date (“COD”) of 2022 and 2023.”

The Commission amended these PPAs in the referenced dockets

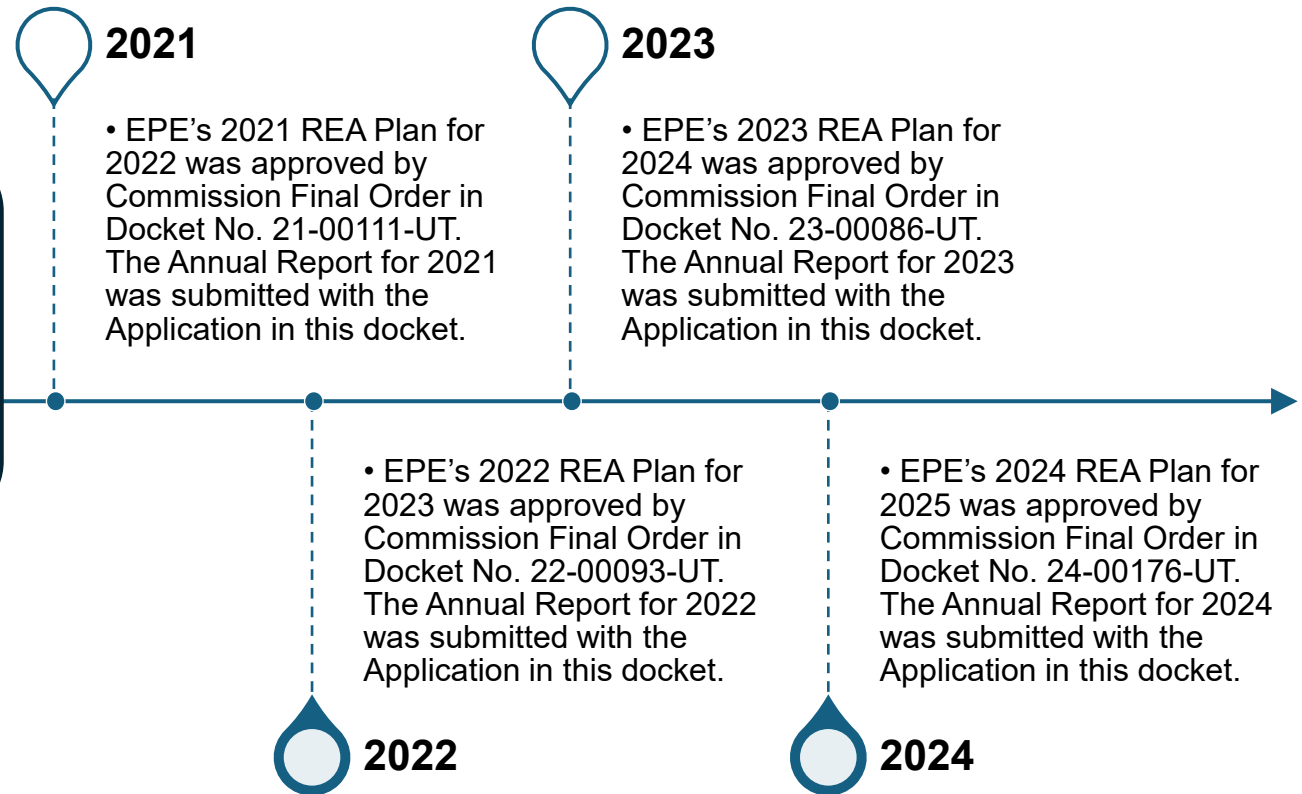
Buena Vista resources were COD on July 11, 2023

In the referenced dockets, EPE filed a Notice of Default of the Hecate 1 and 2 resources.

2021 IRP Four-Year Action Plan

Annual Renewable Energy Act Plans – Item No. 2

“EPE will complete the regulatory approval process for EPE’s 2021 Annual Renewable Energy Plan filed May 5, 2021, and file subsequent annual reports and plans in 2022, 2023, 2024, and 2025 pursuant to 17.9.572 NMAC and the REA.”



2021 IRP Four-Year Action Plan

Energy Efficiency and Load Management Plan – Item No. 3

“EPE will complete the regulatory approval process for the 2022-2024 Energy Efficiency and Load Management Plan filed July 16, 2021, and will file a subsequent 3-year plan pursuant to 17.7.2 NMAC and the Efficient Use of Energy Act (“EUEA”).”

• EPE’s 2022 to 2024 Energy Efficiency and Load Management Plan was approved by Commission Final Order in Docket No. 21-00114-UT.

2022–2024

2025–2027

• EPE’s 2025 to 2027 Energy Efficiency and Load Management Plan is pending a Recommended Decision and Final Order in Docket No. 24-00154-UT

2021 IRP Four-Year Action Plan

2021 New Mexico RFP – Item No. 4

“EPE will complete the New Mexico RFP in 2021 to address current capacity needs and RPS resource needs to meet the REA’s 2025 target of 40 percent.”

EPE completed the New Mexico RFP in 2021, selected a 130 MW solar and 65 MW battery storage facility (the Carne Project) and received Commission approval of this resource in Case No. 22-00093-UT.

2021 IRP Four-Year Action Plan - Demand Side Management Potential Study – Item No. 5

“EPE will conduct a Demand Side Management potential study.”

EPE completed Phases I and II of its Demand Side Potential Management Study.

2021 IRP Four-Year Action Plan

Voluntary Customer Programs for Renewable Energy – Item No. 6

“EPE will continue to consider voluntary customer programs for renewable energy.”

EPE is implementing the New Mexico
Community Solar Program

EPE has been engaged with the General
Services Administration to discuss
voluntary customer programs

2021 IRP Four-Year Action Plan

EPE Generation Unit Abandonment Filing – Item No. 7

“EPE will file for abandonment of units that are past their useful lives.”

EPE’s Application for Abandonment of Newman Unit 1 and Rio Grande Unit 7 is pending a Final Order in Case No. 23-00403-UT.

2021 IRP Four-Year Action Plan

Material Changes

Since EPE's 2021 Amended IRP, the following material changes have occurred:

1. Removal of the Hecate facility from EPE's planned resources (Docket Nos. 19-00099-UT/19-00348-UT)
2. Increase to EPE's New Mexico jurisdictional share of energy from Buena Vista 1 solar plus storage (Docket No. 23-00086-UT, 2023 New Mexico RPS)
3. Atypical amount of new service inquiries from potential large load customers (Docket No. 24-00269-UT, Grid Readiness Docket) resulting in an agreement precedent

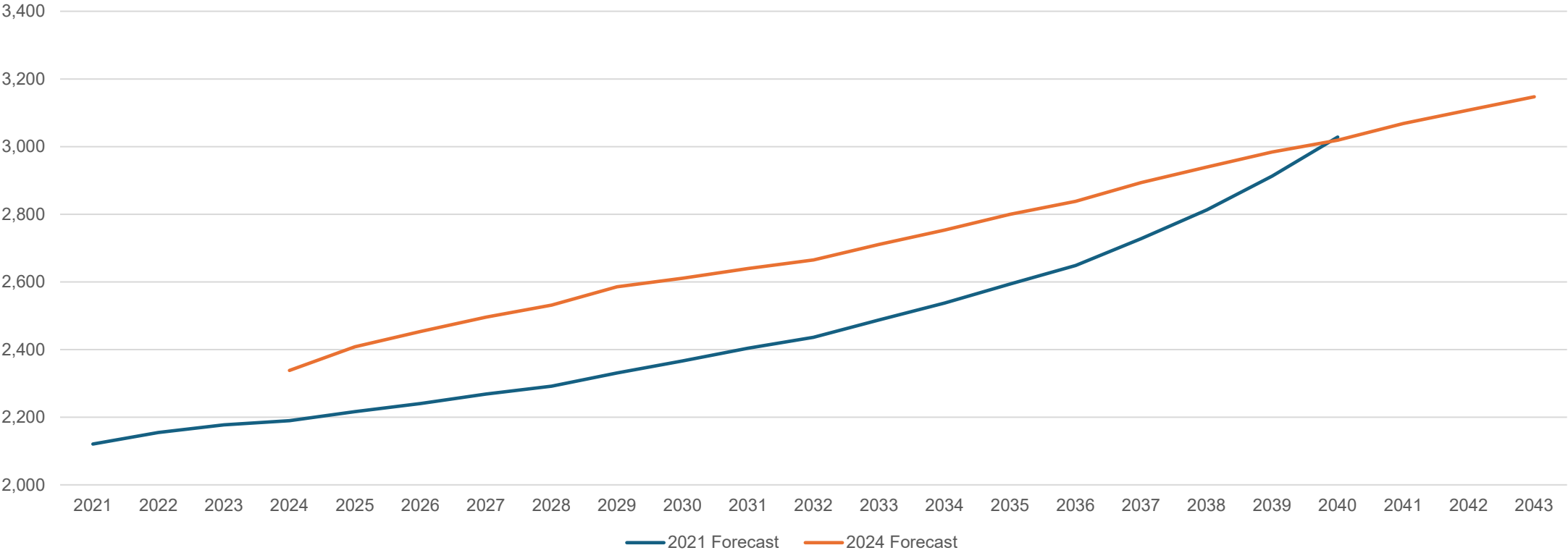
2021 vs. 2024 Native System Demand

- This table shows the difference in total forecasted demand between 2021 to 2024
- Forecast is updated annually
 - Incorporates growth from the previous year
 - Includes update in economic & demographic forecasts
 - Forecast improvements
- Updated EV Forecast
 - S-Curve modeling
 - Managed Charging
 - Medium-duty, heavy-duty, Buses

Native System Demand (MW)				
	2021 Forecast	2024 Forecast	MW Difference	% Difference
2021	2,121			
2022	2,155			
2023	2,177			
2024	2,190	2,338	148	6.8%
2025	2,216	2,408	192	8.7%
2026	2,240	2,453	213	9.5%
2027	2,269	2,496	227	10.0%
2028	2,292	2,532	240	10.5%
2029	2,331	2,586	255	10.9%
2030	2,367	2,611	244	10.3%
2031	2,404	2,640	236	9.8%
2032	2,436	2,665	229	9.4%
2033	2,488	2,711	223	9.0%
2034	2,538	2,753	216	8.5%
2035	2,593	2,800	206	8.0%
2036	2,648	2,838	190	7.2%
2037	2,728	2,893	165	6.1%
2038	2,813	2,940	127	4.5%
2039	2,913	2,984	71	2.4%
2040	3,028	3,019	-10	-0.3%
2041		3,068		
2042		3,108		
2043		3,147		

2021 vs. 2024 Native System Demand

Native Demand Forecast
2021 Forecast vs 2024 Forecast



2021 vs. 2024 Year Over Year Growth

- The adoption of an S-curve model and managed charging reduced the large load growth seen at the end of the forecast period
- 2024 Forecast YOY Growth are more reflective of current annual growth averages

YOY Growth				
	2021 Forecast		2024 Forecast	
	MW Difference	% Difference	MW Difference	% Difference
2022	34	1.6%		
2023	22	1.0%		
2024	13	0.6%		
2025	26	1.2%	70	3.0%
2026	24	1.1%	45	1.9%
2027	28	1.3%	43	1.7%
2028	23	1.0%	36	1.4%
2029	39	1.7%	54	2.1%
2030	36	1.5%	25	1.0%
2031	37	1.6%	29	1.1%
2032	32	1.3%	25	1.0%
2033	51	2.1%	46	1.7%
2034	50	2.0%	43	1.6%
2035	56	2.2%	46	1.7%
2036	55	2.1%	39	1.4%
2037	80	3.0%	55	1.9%
2038	84	3.1%	46	1.6%
2039	101	3.6%	44	1.5%
2040	115	4.0%	35	1.2%
2041			50	1.6%
2042			40	1.3%
2043			40	1.3%

2025 IRP Action Plan Considerations

1. Customer Benefits
2. Renewables
3. Energy Efficiency Requirements
4. Resource Adequacy Needs
5. New and Existing Large Load
Customers
6. Legal Requirements
7. Least-Cost Portfolio

IRP Rule Appendix A

DETERMINATION OF THE RESOURCE PORTFOLIO:

- A. To identify the most cost-effective resource portfolio, utilities shall evaluate all supply- side resources, energy storage, and demand-side resource options on a consistent and comparable basis, taking into consideration risk and uncertainty, including but not limited to financial, competitive, operational, fuel supply, price volatility, downstream impacts on transmission and distribution investments, extreme-weather events, and anticipated environmental regulation costs.
- B. The utility shall evaluate the cost of each resource through its projected life with a life-cycle or similar analysis.
- C. The utility shall consider and describe ways to mitigate ratepayer risk.
- D. Each electric utility shall provide a summary of how the following factors were considered in, or affected, the development of resource portfolios:
 - (1) load management or modification and energy efficiency requirements;
 - (2) renewable energy portfolio requirements;
 - (3) existing and anticipated environmental laws and regulations, and, if determined by the commission, the standardized cost of carbon emissions;
 - (4) fuel diversity;
 - (5) susceptibility to fuel interdependencies;
 - (6) transmission or distribution constraints; and
 - (7) system reliability and planning reserve margin requirements.
- E. Alternative portfolios. In addition to the detailed description of what the utility determines to be the most cost-effective resource portfolio, the utility shall develop alternative portfolios by altering risk assumptions and other parameters developed by the utility.

2025 Statement of Need and Action Plan

IRP Statement of Need

17.7.3.10

STATEMENT OF NEED:

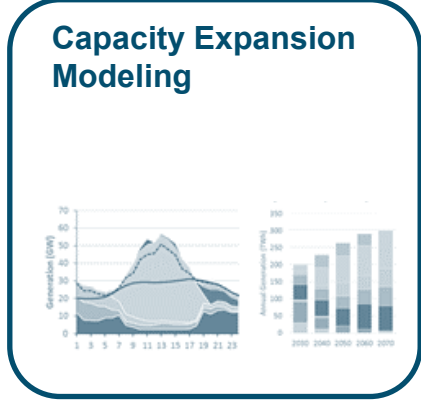
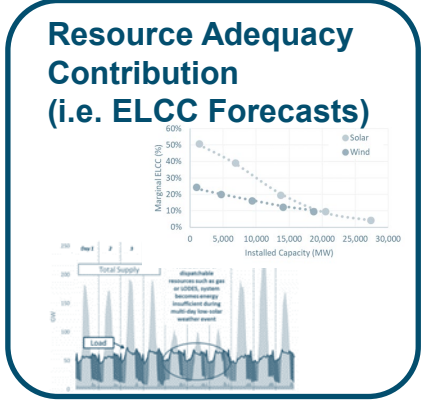
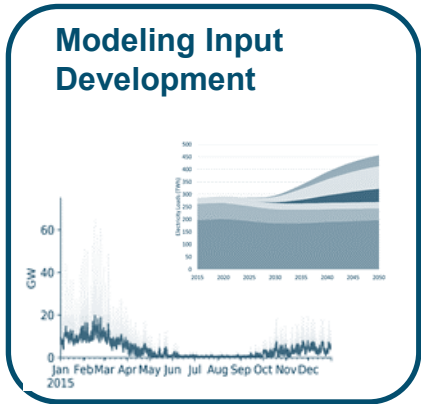
- A. The statement of need is a description and explanation of the amount and the types of new resources, including the technical characteristics of any proposed new resources, to be procured, expressed in terms of energy or capacity, necessary to reliably meet an identified level of electricity demand in the planning horizon and to effect state policies.
- B. The statement of need shall not solely be based on projections of peak load. The need may be attributed to, but not limited by, incremental load growth, renewable energy customer programs, or replacement of existing resources, and may be defined in terms of meeting net capacity, providing reliability reserves, securing flexible resources, securing demand-side resources, securing renewable energy, expanding or modifying transmission or distribution grids, or securing energy storage as required to comply with resource requirements established by statute or commission decisions.

IRP Action Plan

17.7.3.11 ACTION PLAN:

- A. The utility's action plan shall:
 - (1) detail the specific actions the utility shall take to implement the IRP spanning a three-year period following the filing of the utility's IRP;
 - (2) detail the specific actions the utility shall take to develop any resource solicitations or contracting activities to fulfill the statement of need as accepted by the commission; and
 - (3) include a status report of the specific actions contained in the previous action plan.
- B. The utility shall update the commission by filing two reports describing the utility's implementation of the action plan. These reports shall be filed in the existing IRP docket one year after the filing of the IRP, and two years after the filing of the IRP, respectively.
- C. An action plan does not replace or supplant any requirements for applications for approval of resource additions set forth in New Mexico law or commission regulations.
- D. The utility shall promptly notify the commission and participants of material events that would have the effect of changing the results of the utility's action plan had those events been recognized when the action plan was developed.
- E. In accepting the action plan, the commission shall take into consideration contractual obligations as between the utility and any regional transmission organizations or balancing authorities of which the utility is a member.

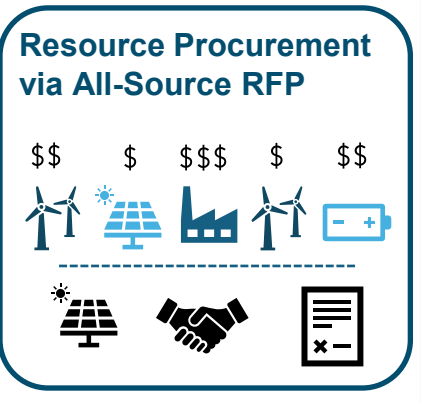
2025 IRP Overview



Statement of Need



Action Plan



Modeling Input Examples:

- Energy and Demand Forecasting
- Fuel Forecasts
- Market Price Forecasts
- DSM
- Transmission Constraints
- RPS Requirements
- Resource Cost and Characteristics

Resource Adequacy Studies Establish:

- Planning Reserve Margin Requirements
- Reliability Contributions of each Resource Type

Capacity Expansion Modeling

- Identifies the least cost portfolio of resources to meet Energy and Demand Needs*
- Evaluates future 'generic' resources*
- Results are dependent upon the inputs and assumptions

Modeling Results

- Determines a least cost resource portfolio to meet energy and demand (subject to constraints e.g., RPS).
- Inherent uncertainty in assumptions requires multiple scenarios and sensitivities
- Utility identifies an optimal portfolio based on several factors

Procurement

- The IRP includes 'generic' resource costs and assumptions
- The utility then issues a competitive RFP to obtain actual projects

Stakeholder Engagement Timeline

Meetings 1-4
Shared Knowledge Foundation
Initial Stakeholder Input

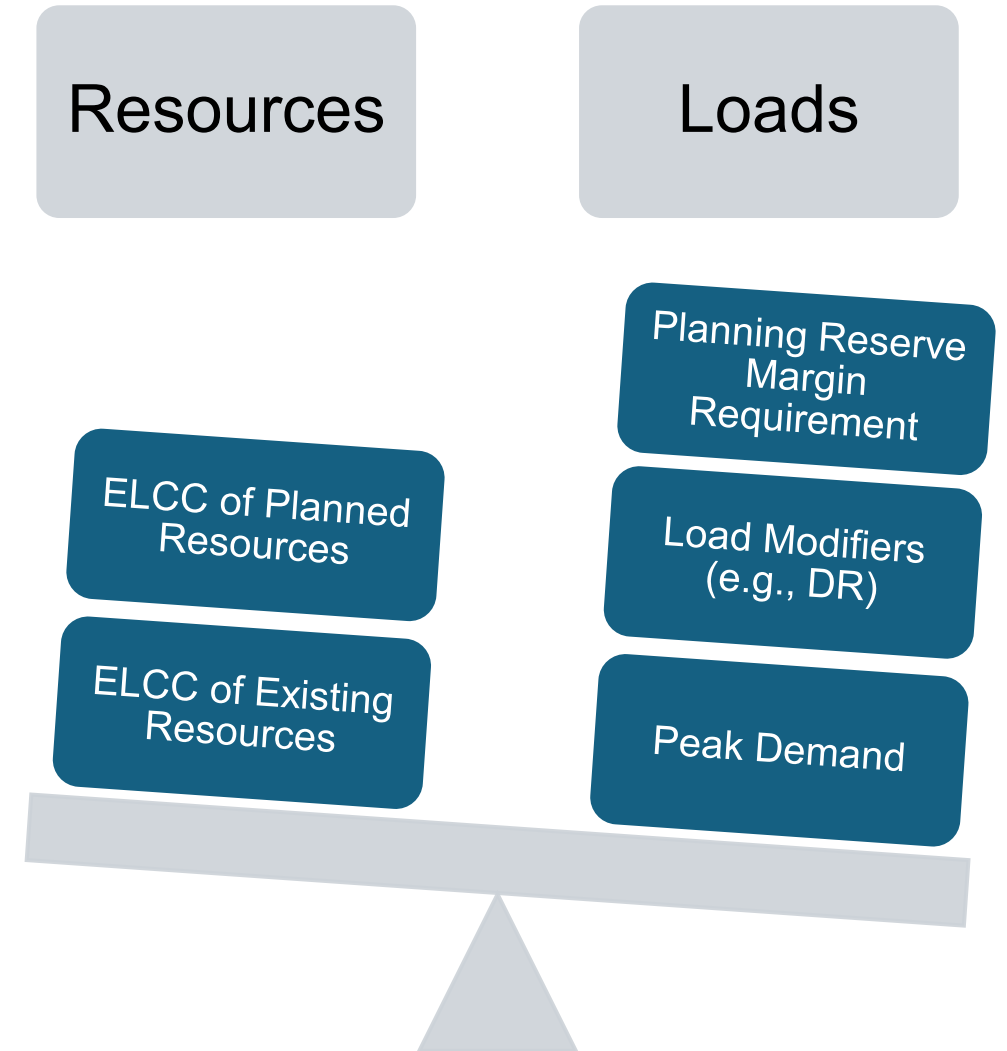
Meetings 5-7
IRP Modeling Results
Stakeholder Feedback

Meetings 8+
Statement of Need
Action Plan

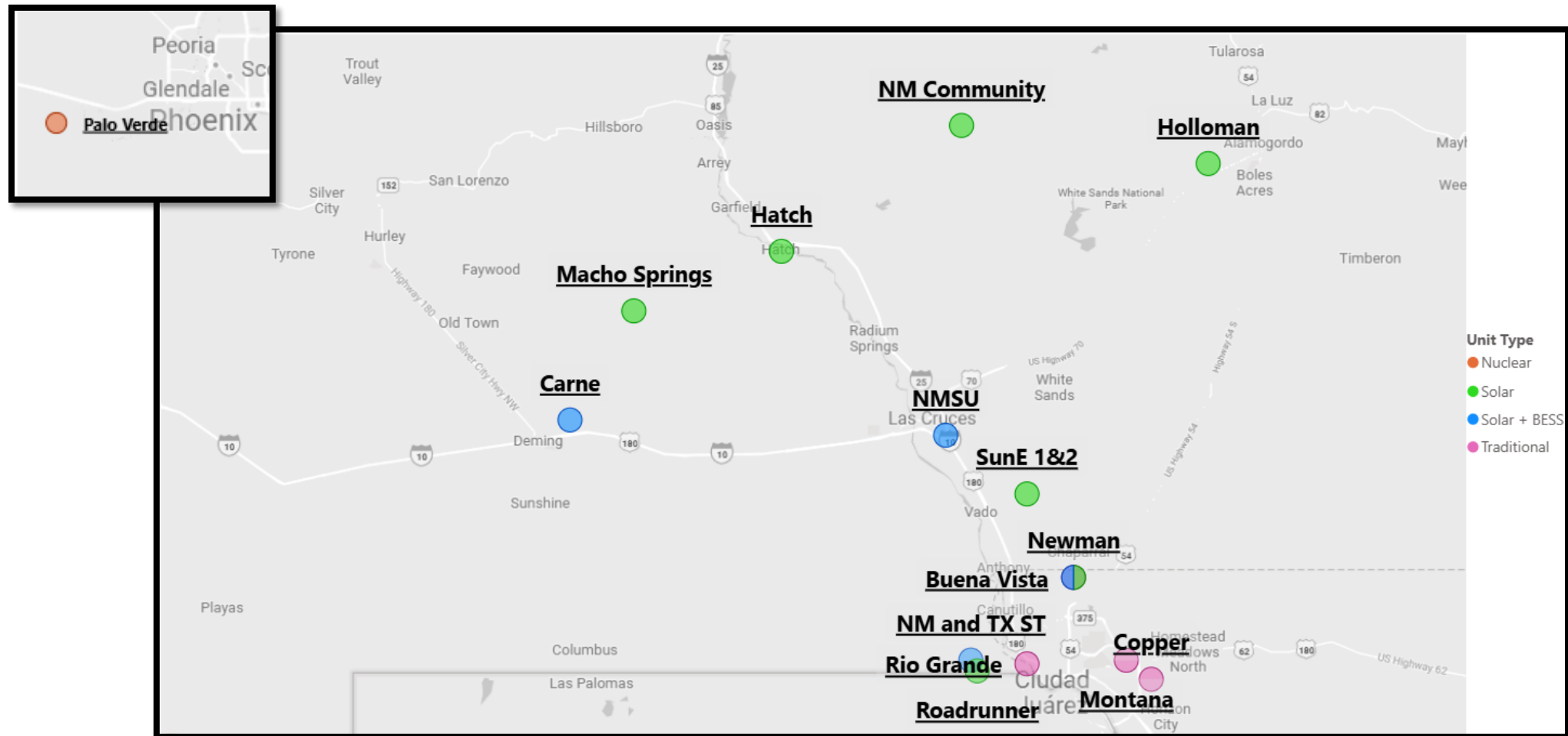
File IRP
Sept. 1,
2025

Loads & Resources Table

- Resource Planners rely on the Loads and Resource Table as a critical tool.
- Utilities must maintain sufficient resource capacity to exceed net peak demand for system reliability.
- In addition to peak demand, Resource Planners must account for planning reserves, as previously discussed with stakeholders.
- The annual Loads and Resources Table summarizes this data; a shortfall in meeting load plus planning reserves necessitates acquiring additional supply or demand-side resources.
- While capacity position is a primary factor, utilities procure resources for various reasons beyond simply meeting demand.



EPE Resource Map – New Mexico*



*Depicts System and New Mexico dedicated resources. Texas dedicated resources are excluded from this map.

Existing EPE Conventional Generation

Conventional Generation	Jurisdiction	Fuel	Type	Net Summer	COD Year	Planned Retirement Year	Current Age
Rio Grande 6	System	Gas	Conv. Steamer	43	1957	Inactive Reserve	68
Rio Grande 7	System	Gas	Conv. Steamer	43	1958	Inactive Reserve	67
Rio Grande 8	System	Gas	Conv. Steamer	139	1972	2033	53
Rio Grande 9	System	Gas	CT	88	2013	2058	12
Newman 1	System	Gas	Conv. Steamer	73	1960	Inactive Reserve	65
Newman 2	System	Gas	Conv. Steamer	61	1963	2027	62
Newman 3	System	Gas	Conv. Steamer	90	1966	2031	59
Newman 4	System	Gas	2x1 CC	220	1975	2031	50
Newman 5	System	Gas	2x1 CC	227	2009	2061	16
Newman 6	Texas	Gas	CT	228	2023	2063	2
Copper	System	Gas	CT	63	1980	2030	45
Montana 1	System	Gas	CT	88	2015	2060	10
Montana 2	System	Gas	CT	88	2015	2060	10
Montana 3	System	Gas	CT	88	2016	2061	9
Montana 4	System	Gas	CT	88	2016	2061	9
Palo Verde 1	System	Nuclear	Steam	207	1986	2045	39
Palo Verde 2	System	Nuclear	Steam	208	1986	2046	39
Palo Verde 3	System	Nuclear	Steam	207	1988	2047	37

Existing EPE Renewable Resources

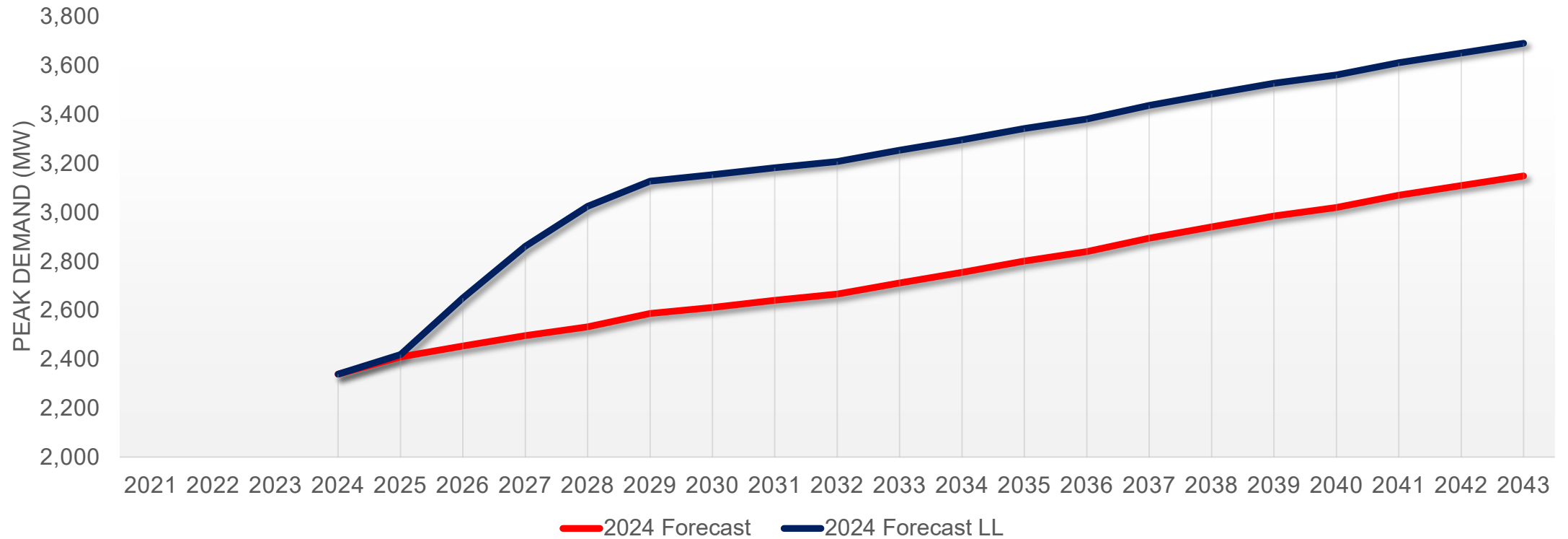
Renewable Generation	Jurisdiction	Allocation	Ownership	Nameplate	COD Year	Planned Retirement Year
Camino Real Land Fill (Methane)	System	System	QF	2	2008	2028
Small Scale Solar (14-64 kW)	TX/NM	TX/NM	EPE	0.24	2009-13	2031-35
Hatch (Solar)	NM	NM	PPA	5	2011	2036
Roadrunner (Solar)	NM	NM	PPA	20	2011	2031
Chaparral (Solar)	NM	NM	PPA	10	2012	2037
Airport (Solar)	NM	NM	PPA	12	2012	2037
Macho Springs (Solar)	System	System	PPA	50	2014	2034
Newman (Solar)	TX	TX/Community	PPA	10	2014	2044
Texas Community Solar	TX	Community	EPE	3	2017	2047
Holloman (Solar)	NM	Dedicated	EPE	5	2018	2048
NMSU(Solar/Storage)	NM	Dedicated	EPE	3/1	2022	2052
Buena Vista (Solar/Storage)	System	System	PPA	100/50	2023	2043
Buena Vista 2 (Solar)	NM	NM	PPA	20	2023	2043

Planned EPE Resource Additions (2025-2029)

Resource	Jurisdiction	Fuel	Ownership	Nameplate	COD Year	Planned Retirement Year	Allocation
Carne (Solar/Storage)	NM	Solar/Battery	PPA	130/65	2025	2045	NM
Felina (Solar)	TX	Solar	EPE	100	2025	2045	TX
Milagro (Solar/Storage)	TX	Solar	PPA	150/75	2025	2045	TX
NM ST (Solar/Storage)	NM	Solar/Battery	PPA	50/50	2026	2046	NM
TX ST (Solar/Storage)	TX	Solar/Battery	PPA	100/100	2026	2046	TX
TX BV (Solar/Storage)	TX	Solar/Battery	PPA	100/100	2027	2047	TX
TX RF (Solar/Storage)	TX	Solar/Battery	PPA	250/250	2028	2048	TX
TX AO (Storage)	TX	Battery	PPA	150	2029	2049	TX
TX DW (Solar/Storage)	TX	Solar/Battery	PPA	150/75	2028	2048	TX
TX NB (Solar/Storage)	TX	Solar/Battery	EPE	100/100	2027	2047	TX
Customer Dedicated Facilities	NM/TX	Solar	EPE	40	2025/2026	2055/2056	NM/TX

2024 Forecast with Large Load Assumptions

Native Demand Forecast
2024 Forecast vs 2024 Forecast with Large Load Assumptions



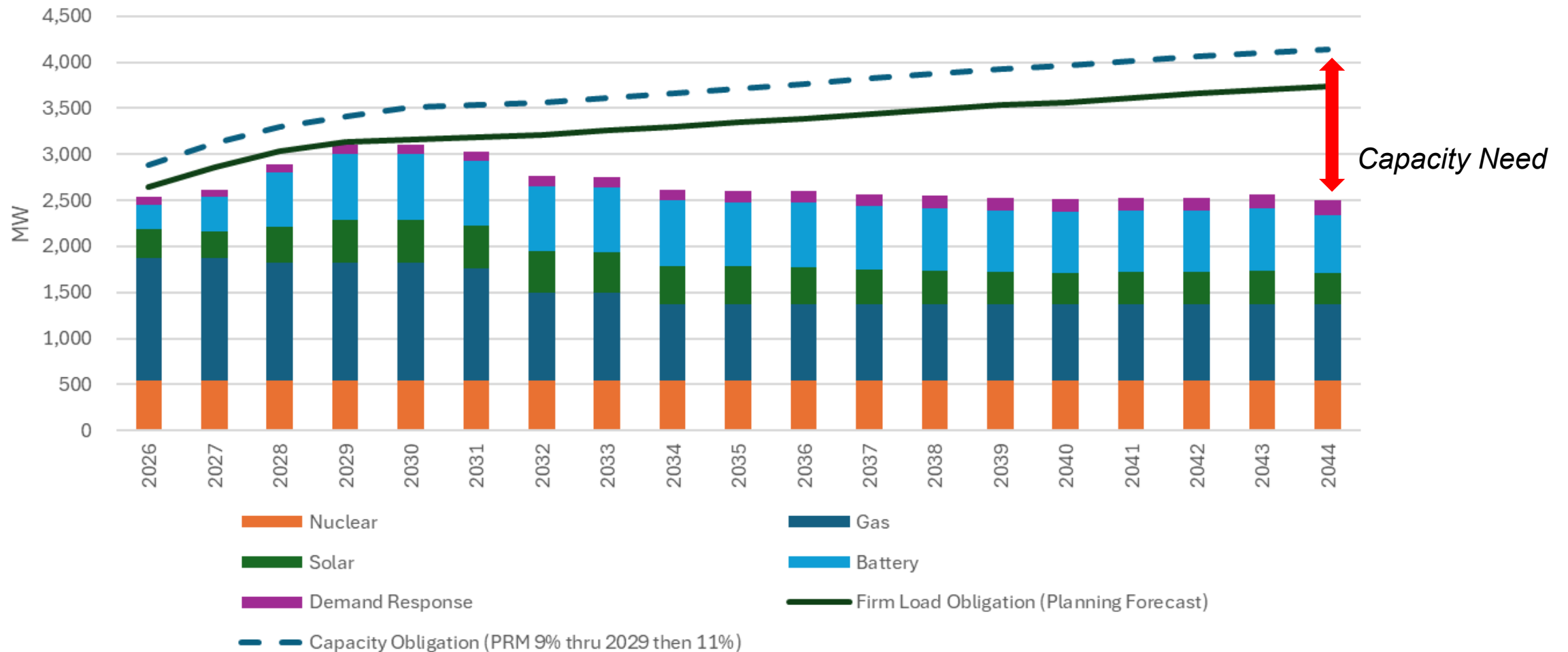
Summer Loads and Resources

EPE System

	2026	2027	2028	2029	2030
Total Accredited Capacity (MW)	2,536	2,617	2,885	3,100	3,102
Firm Load Obligation	2,650	2,864	3,030	3,133	3,159
Total Planning Reserve Margin	238	258	273	282	347
Capacity Need	2,888	3,122	3,303	3,415	3,506
Resource Position (MW):					
Capacity Need Met (Short)	(352)	(505)	(418)	(316)	(404)

Based on E3's Loss-of-Load-Probability Analysis, the total planning reserve margin is set at 9% through 2029, with an increase to 11% in 2030.

Loads and Resources *EPE System*



Summer Loads and Resources

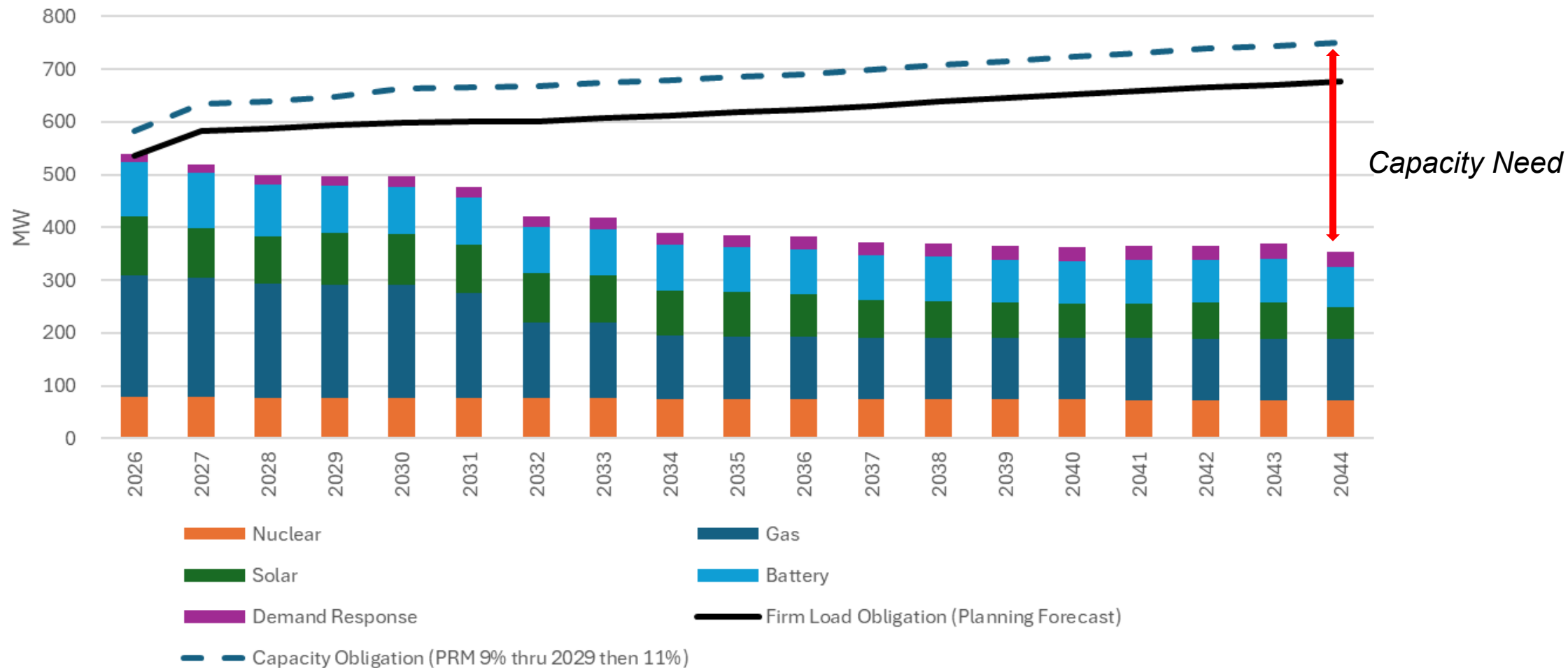
New Mexico

	2026	2027	2028	2029	2030
Total Accredited Capacity (MW)	539	520	499	497	497
Firm Load Obligation	535	582	587	595	598
Total Planning Reserve Margin	48	52	53	54	66
Capacity Need	583	634	640	649	664
Resource Position (MW):					
Capacity Need Met (Short)	(44)	(114)	(141)	(151)	(167)

Based on E3's Loss-of-Load-Probability Analysis, the total planning reserve margin is set at 9% through 2029, with an increase to 11% in 2030.

Loads and Resources

New Mexico



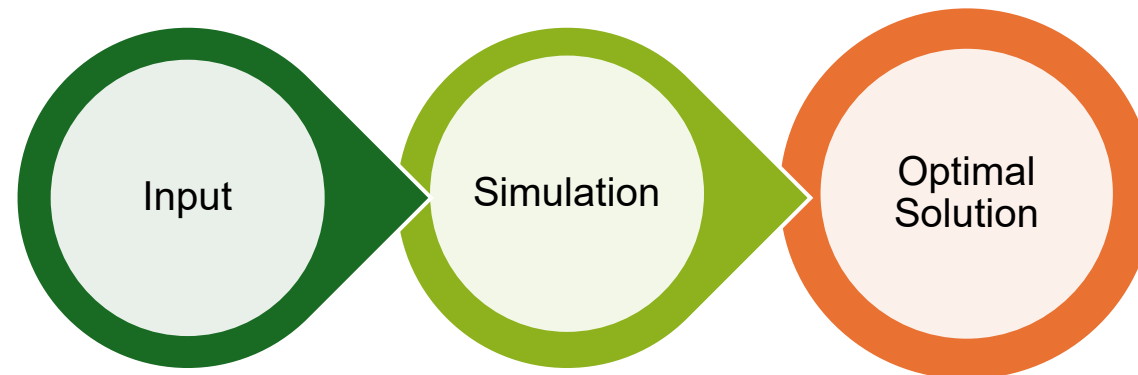
Scenarios and Sensitivities

EPE - Multi-Jurisdictional Utility

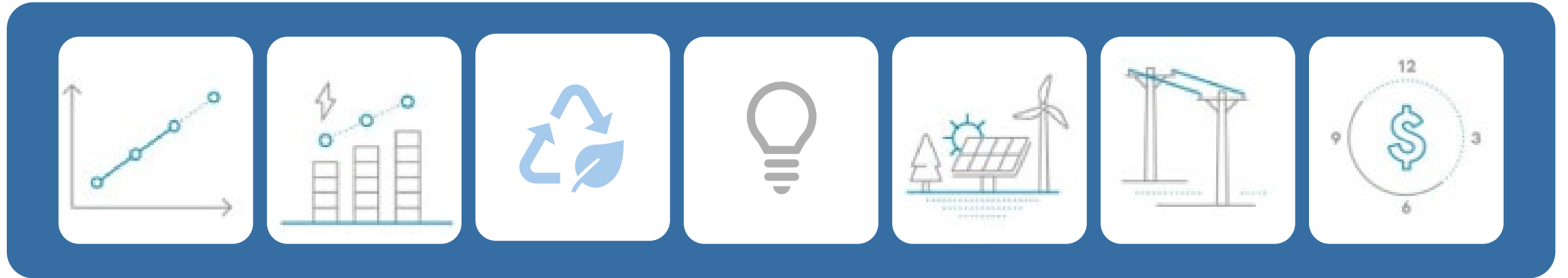
- Multi-jurisdictional utility with service territory that extends from Hatch, New Mexico to Van Horn, Texas.
- IRP filing is not required in Texas.
- Conducts resource planning on a system and jurisdictional need basis.
- EPE will first calculate the portfolio of resources excluding New Mexico jurisdictional rules and requirements to understand which resources will be allocated on a system basis and which will be assigned to each jurisdiction.
- ***EPE's selected resource portfolio for the 2025 New Mexico IRP will be compliant with New Mexico statutory and rule requirements.***

Model Inputs

- Model inputs serve as the foundation for simulating energy market scenarios by providing necessary information like generation capacity, load demand, fuel prices, and grid constraints.
- The modeling software uses a single set of inputs at a time to calculate the optimal energy dispatch and market dynamics.



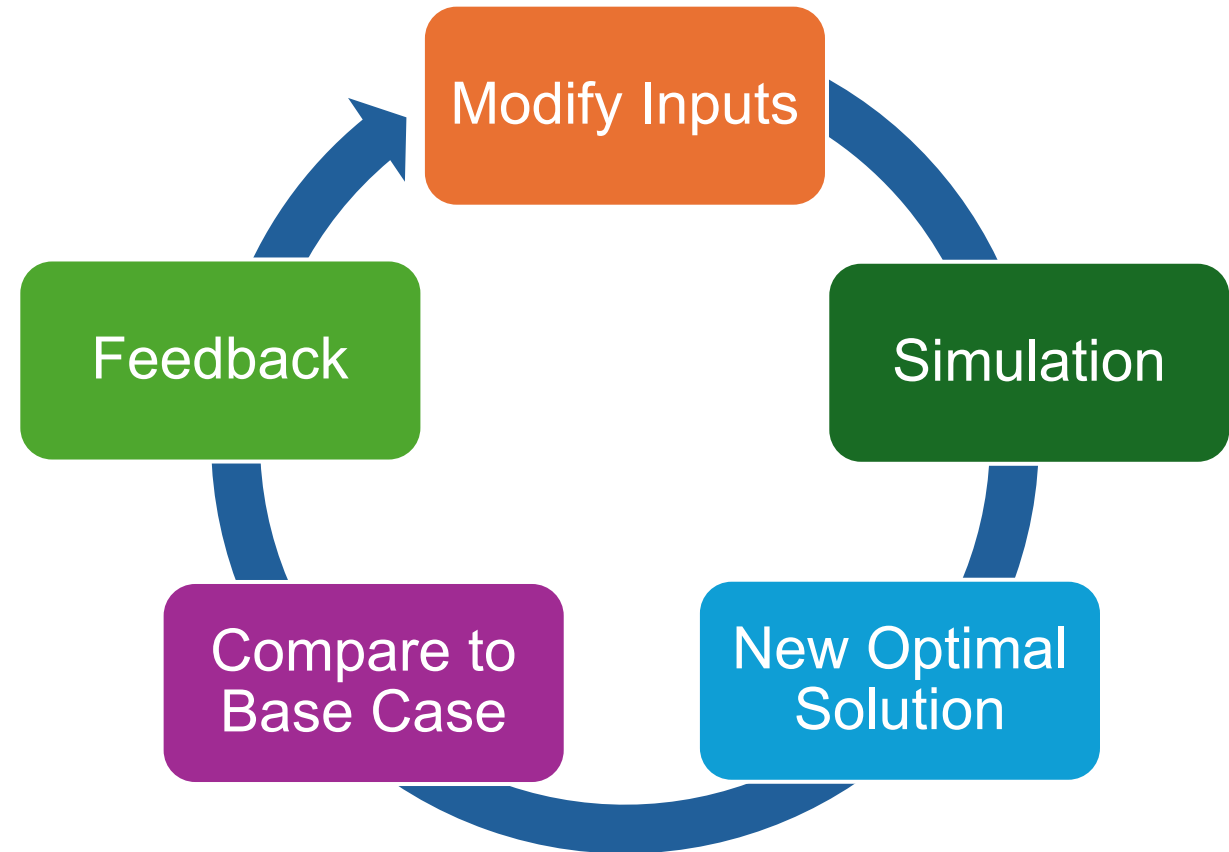
Examples of Inputs



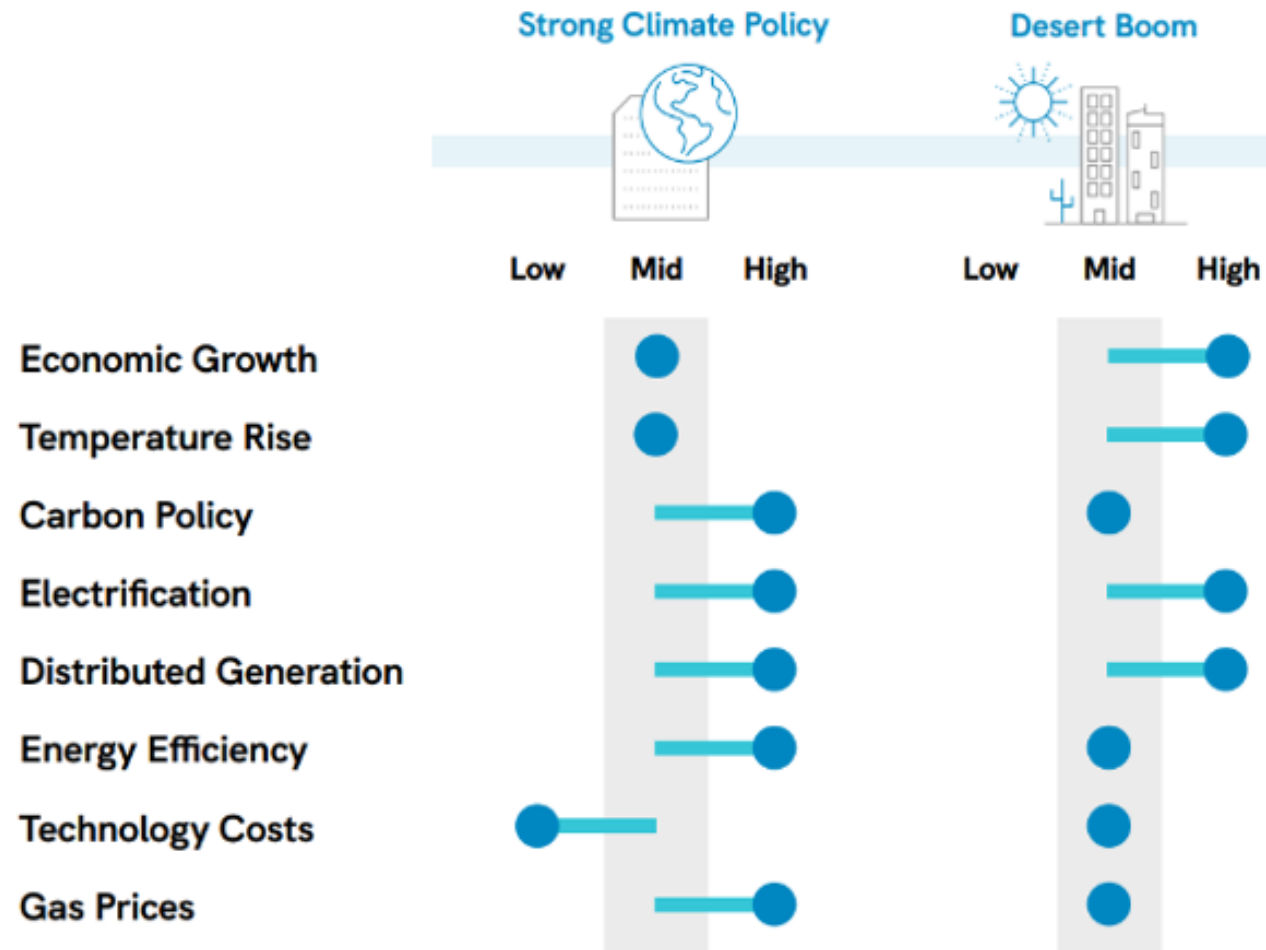
Load Forecast	Reserve Requirements	Clean Energy Policy Requirements	Existing and Planned Resource Characteristics	Potential Resource Options	System Topology	Market Assumptions
Hourly load shapes Electric vehicle forecast Energy efficiency forecast Etc.			Capacity Profiles Online and retirement dates Etc.	Technologies Locations Resource costs Etc.	Transmission limits Transmission upgrades Etc.	Fuel prices Market prices Import/export capabilities Etc.

Scenarios and Sensitivities

- Scenarios allow users to analyze different plausible conditions by modifying the model inputs and observing the resulting outcomes; essentially acting as variables to test various conditions
- Scenario and sensitivity analysis can take anywhere from a ***couple of weeks to a couple of months***, depending on data availability and complexity

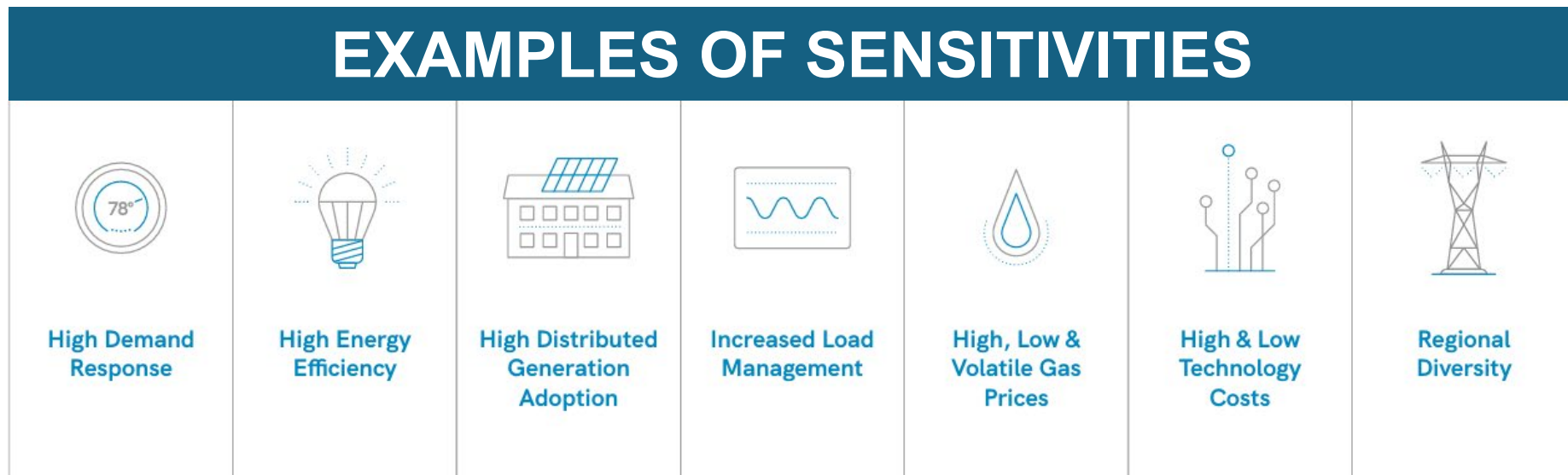


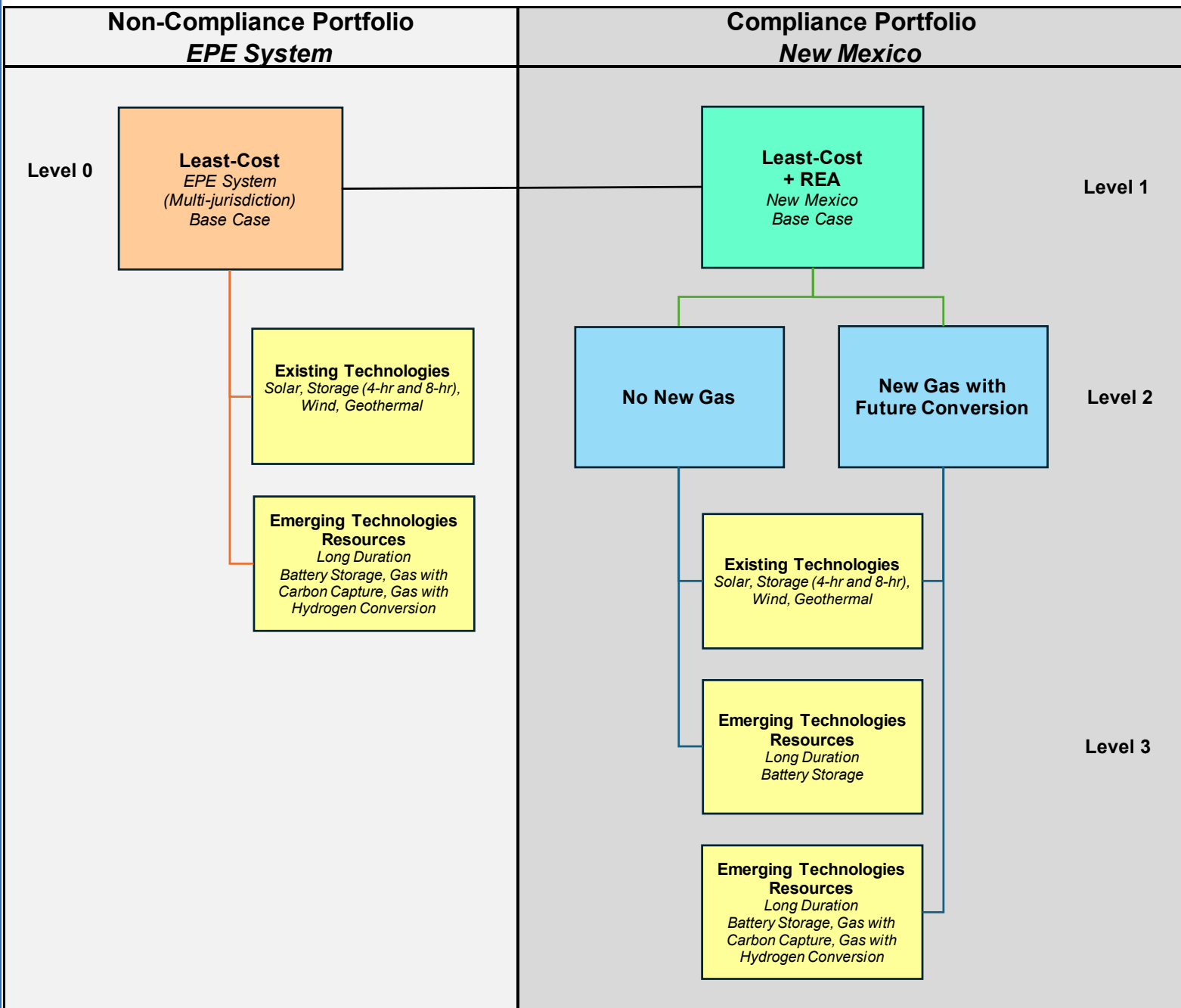
Sample Scenarios



Sample Sensitivities

- Scenarios and sensitivities capture a range of resources and statement of need.





EPE

Modeling Hierarchy

NM Compliance Portfolio

Core Scenario

- Least-Cost + REA

Future Gas Options

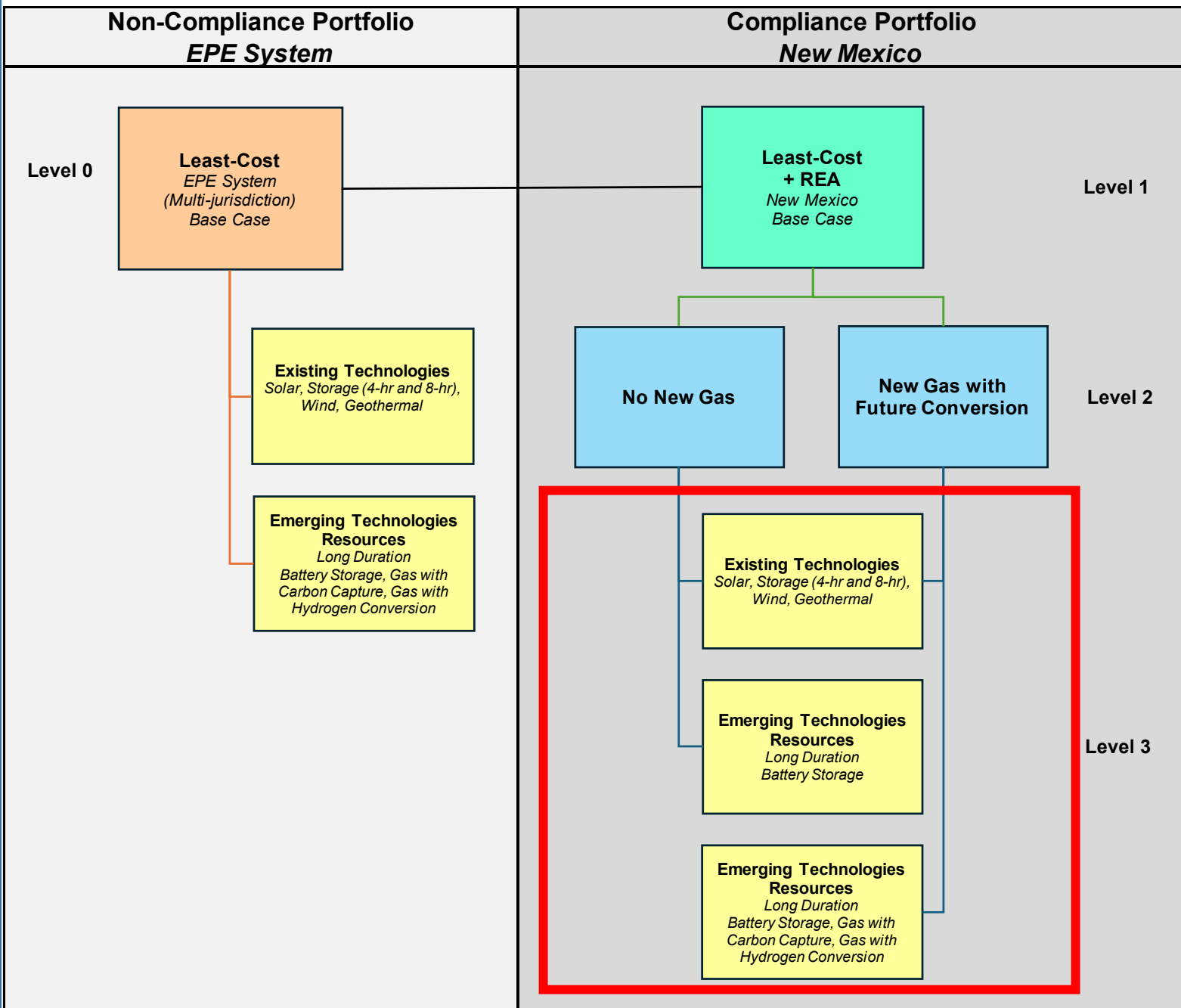
- No New Gas
- New System Gas Converted to Carbon Free by 2045

Load

- 2024 Base Load + Large Load Customers
- Base + Additional Large Load Customers
- High Load Growth (Economic, Electrification)

Gas

- Base Fuel Prices
- Low Fuel Price Sensitivity
- High Fuel Price Sensitivity



EPE

Modeling Hierarchy

NM Compliance Portfolio

Existing Technology

- Modeling will include solar, 4-hr and 8-hr lithium-ion battery energy storage systems (BESS), wind, and geothermal generating resources available for selection

Emerging Carbon Free Technologies

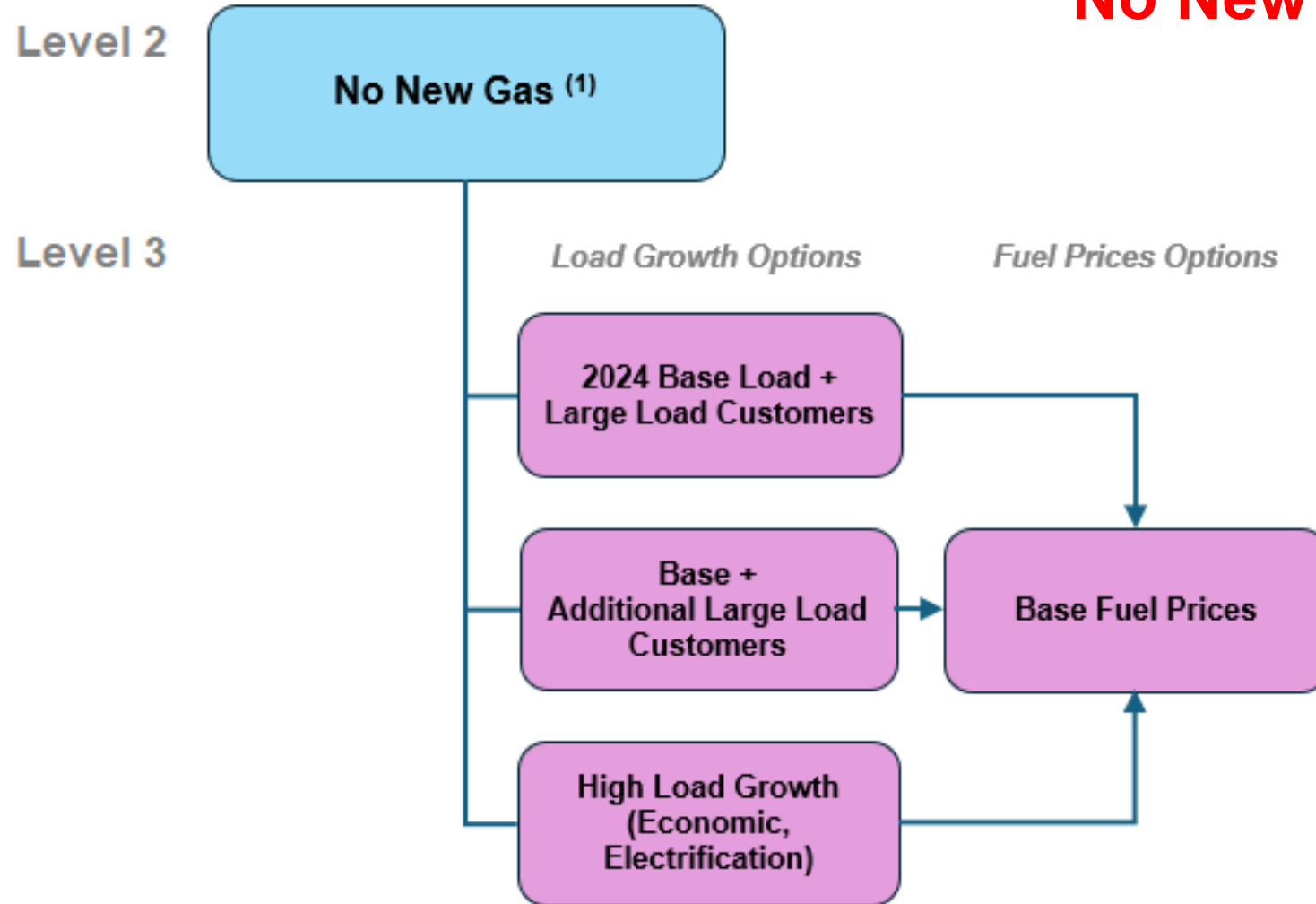
- Long Duration Battery Storage

Emerging Carbon Free Technologies including Decarbonization of System Gas Resources

- New Gas option will include firm and dispatchable gas generation assuming conversion to Carbon Capture and/or Hydrogen by 2045

EPE Modeling Sensitivities

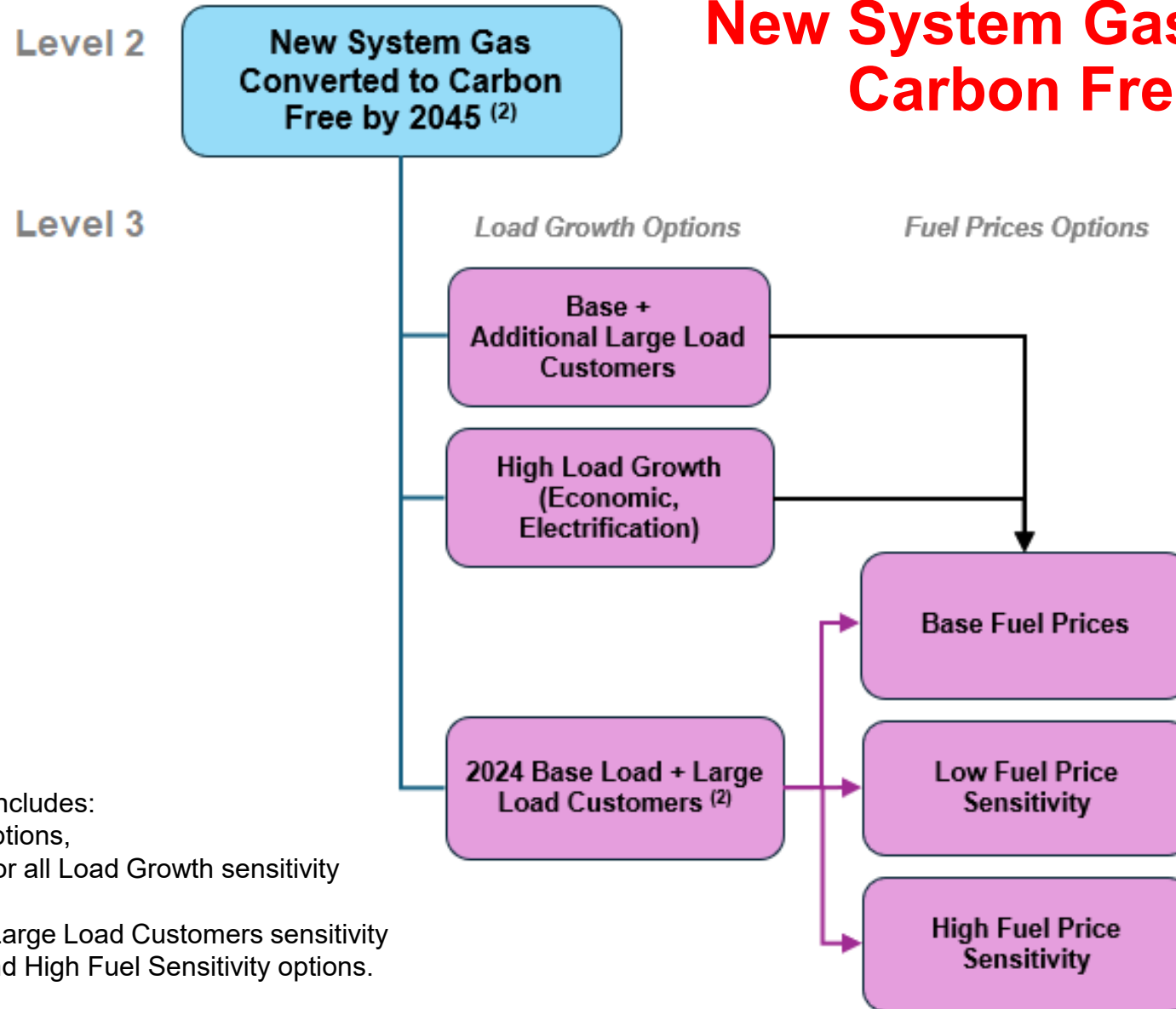
Level 2 Option No New Gas



- (1) The No New Gas option includes:
- All Load Growth sensitivity options and
 - only the Base Fuel Prices sensitivity option.

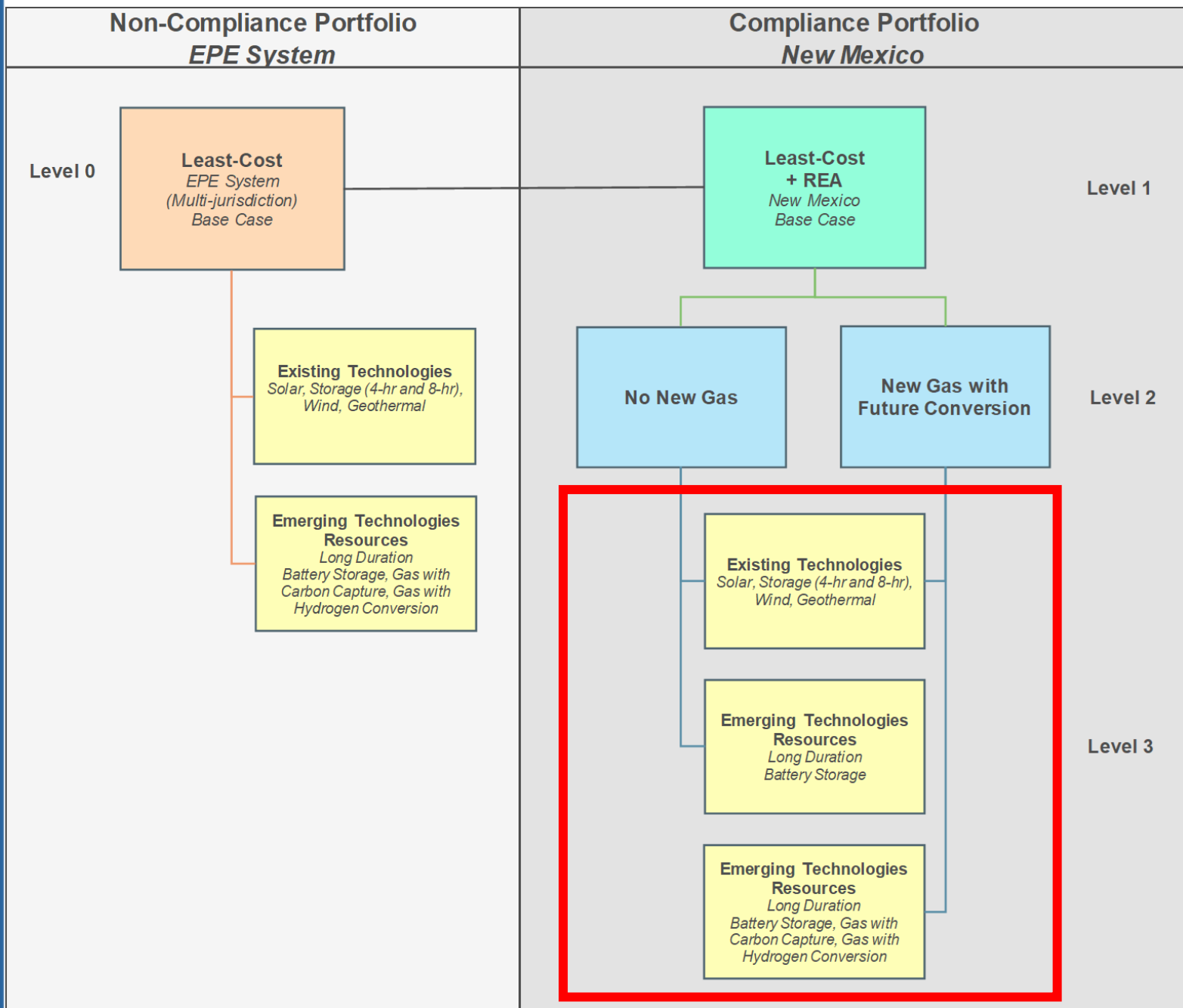
EPE Modeling Sensitivities

Level 2 Option: New System Gas Converted to Carbon Free by 2045

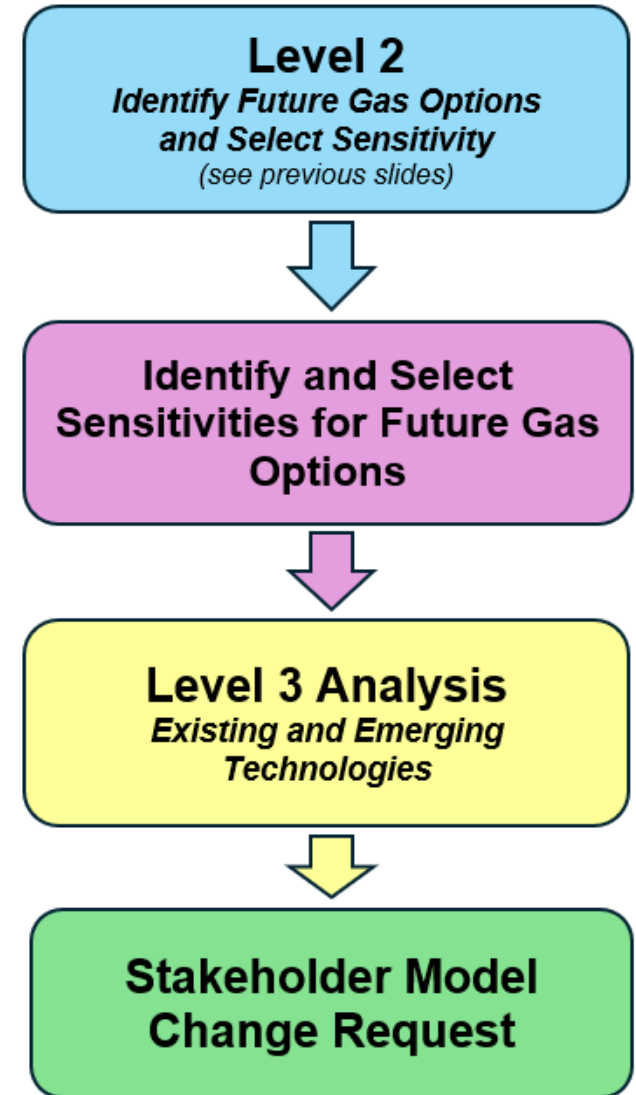


(2) The New Gas option by 2045 includes:

- All Load Growth sensitivity options,
- The Base Fuel Price option for all Load Growth sensitivity options, however,
- Only the 2024 Base Load + Large Load Customers sensitivity option will include the Low and High Fuel Sensitivity options.



Stakeholder Model Change Requests



Stakeholder Model Change Requests Form

Instructions:

- 1) In the Model Assumptions section, select one sensitivity from the Level 2 options. If the '**No New Gas**' option was selected, select the sensitivity options available for Load Growth. If the '**New System Gas Converted to Carbon Free by 2045**' option was selected, select the sensitivity options available for Load Growth and Fuel Prices.
- 2) In the Stakeholder Request section, please specify one assumption you would like to change. Please provide specific detailed information.
- 3) In the Contact Information section, please complete your information in case EPE needs to contact you for more information.

Model Assumptions		Core Scenario: Least-Cost + REA	
Level 2		Sensitivity Options for No New Gas	
Future Gas Options		Load Growth	Fuel Prices
<input type="checkbox"/>	No New Gas	<input type="checkbox"/> 2024 Base Load + Large Load Customers <input type="checkbox"/> Base + Additional Large Load Customers <input type="checkbox"/> High Load Growth (Economic, Electrification)	<i>All Load Growth Options for No New Future Gas will assume Base Fuel Prices</i>
		Sensitivity Options for New Gas Conversion by 2045	
		Load Growth	Fuel Prices
<input type="checkbox"/>	New System Gas Converted to Carbon Free by 2045	<input type="checkbox"/> 2024 Base Load + Large Load Customers <input type="checkbox"/> Base + Additional Large Load Customers <input type="checkbox"/> High Load Growth (Economic, Electrification)	<input type="checkbox"/> Base Fuel Prices <input type="checkbox"/> Low Fuel Price Sensitivity <input type="checkbox"/> High Fuel Price Sensitivity
			<i>These two Load Growth options will assume Base Fuel Prices</i>

Stakeholder Request
<p>Please describe one assumption you would like to change. Provide as much detail as possible including technology specification, hourly profiles, capacity factors, costs, etc. Please provide additional worksheets where necessary.</p>

