2025 Integrated Resource Plan – Action Plan

1. EPE will take the necessary steps to support the practical completion and commercial operation of its resources selected from the 2021 RFP.
2. EPE will continue to pursue resources selected from its 2023 RFP and seek all necessary regulatory approvals.
3. EPE will integrate the results of EPE's 2025 RFP into the needs identified in the 2025 IRP, dependent upon the Commission's action on EPE's Motion for Clarification/Variance in Docket No. 25-00045-UT.
4. EPE will issue an RFP for supply side and demand side resources to address the current capacity needs and renewable portfolio standards (RPS) resource needs to meet Renewable Energy Act (REA) targets through 2030.
5. EPE will design and implement one or more pilot programs, contingent on receiving any necessary regulatory approvals, to explore innovative distributed energy resources (DER) configurations to evaluate their potential benefits.
6. EPE will evaluate the performance of the electric vehicle (EV) managed charging program approved in EPE's Transportation Electrification Plan (TEP) in March 2024 to guide potential expansion and integration into broader demand-side management strategies.
7. EPE will explore vehicle-to-grid (V2G) opportunities and bidirectional EV charging, with the goal of evaluating its potential to support grid operations, enhance customer value, and integration with distributed energy management strategies.
8. EPE will continue to work on grid modernization efforts, including evaluating AMI-enabled capabilities to support DER coordination, demand response, and customer engagement.
9. EPE will continue to evaluate time-of-day (TOD) rates recently approved by the NMPRC in EPE's 2020 rate case for system betterment and utilization for New Mexico customers.
10. EPE will take steps to initiate replacing the Eddy Tie and seek all necessary regulatory approvals.
11. EPE will explore tariffs and customer protection mechanisms for large load customers and other New Mexico rate classes. EPE expects to use this information to inform an expected upcoming filing for a large load tariff.
12. EPE will continue to explore expanded regional market participation and take proactive measures to implement its selected market, Markets+.
13. EPE will implement its New Mexico time varying rate pilot program (TVRPP) filing that was recently approved by the NMPRC, including recruiting participants, launching the program, and analyzing usage data to inform future TOD rates and other programs.