

El Paso Electric 2025 Integrated Resource Plan

WELCOME



July 16, 2025  
3:00– 4:30 PM

*Scenarios Summary Office Hour*

This session is being recorded and will be available as public information. The link to the recording will be posted at <https://gridworks.org/initiatives/epe-irp/>, under WORKSHOP#8 Materials

# Today's Session is Focused on Reviewing the Results of All Modeling Scenarios

## Agenda

- Modeling Scenarios Summary – EPE/E3
- Discussion - All
  
- Post Modeling Analyses - EPE/E3
  - Flexible Large Customer Load Feasibility
  - Grid-Enhancing Technology Viability
- Discussion - All

## Original Model Request for Flexible Loads (prior to refinement)

"Addition of flexible loads such as hydrogen electrolyzers, bitcoin mining, AI learning processors -- to shift load to off peak hours. Investigate whether EPE should seek out industries who could use what would otherwise be excess solar on the system, and what effect that kind of partnership might have on meeting load factor, meeting load, etc."

## Original Model Request for GETS (prior to refinement)

"I would like to model Grid-Enhancing Technologies for Transmission and Distribution Scenarios within the stakeholder process. Specifically I would like to model: 1) Improved Line Carrying Capacity and 2) Power Flow Control as compared with the cost-effectiveness of current practices for new or replacement T&D lines."

- 1) Action Plan input due to [dshiels@gridworks.org](mailto:dshiels@gridworks.org) **by close of business July 17.** See [Action Plan Worksheet](#)
- 2) RSVP for attendance (in person or via ZOOM) due to [dshiels@gridworks.org](mailto:dshiels@gridworks.org) **by close of business July 18.**



**THANK YOU FOR ATTENDING**

**QUESTIONS**

Margie Tatro  
[mtatro@gridworks.org](mailto:mtatro@gridworks.org)  
505-205-0838

[www.gridworks.org/initiatives/epe-irp](http://www.gridworks.org/initiatives/epe-irp)



**GRIDWORKS**