

El Paso Electric Company's 2025 Integrated Resource Plan Closing Meeting, Aug. 15, 2025

MEETING SUMMARY

Representatives from 19 organizations attended this meeting to review EPE's Statement of Need and Action Plan. 22 individual stakeholders, not including representatives from EPE, E3, and Gridworks, were in attendance. The list of meeting participants and their affiliations is attached.

WELCOME AND MEETING OBJECTIVES

The objectives of this meeting were to:

- Allow EPE to present the Statement of Need (SoN) and Action Plan, including changes made since the July 24 workshop
- Query stakeholders regarding their level of agreement with the SoN and Action Plan
- Invite feedback on the entire facilitated stakeholder process

STATEMENT OF NEED AND ACTION PLAN

EPE representatives presented a summary of changes to the Statement of Need and Action Plan based on stakeholder input from the July 24 workshop. EPE noted errors in documents distributed in advance of the meeting to all stakeholders. Revised documents will be posted on the Gridworks website and sent to stakeholders. Following the presentation by EPE, stakeholders voiced questions of clarification and offered issues they felt were unresolved in these updated documents.

Unresolved issues presented by stakeholders regarding the Statement of Need are listed below:

- Lack of a definitive commitment to demand-side resources, and inclusion of the same as a specific category of resources in the tables and figures
- Lack of a plan for meeting resource needs between now and 2030
- Lack of a strategy for transmission and distribution asset upgrades or investments
- Inappropriateness of the sentence regarding compliance with the RPS, which states, "However, affordability and reliability considerations may act as a limitation to EPE's degree of compliance with the RPS over time."
- Concern that the large load growth anticipated in the Santa Teresa area has not been included in EPE's demand forecasts

Unresolved issues listed by stakeholders regarding the Action Plan are:

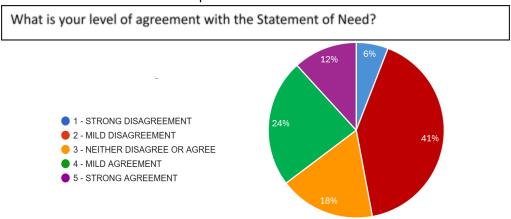
General lack of dates/deadlines and clear, tangible deliverables for many action items. For
example, item #8 regarding the evaluation of AMI-enabled capabilities to support DER
coordination, demand response, and customer engagement does not include a completion date
or tangible deliverables.



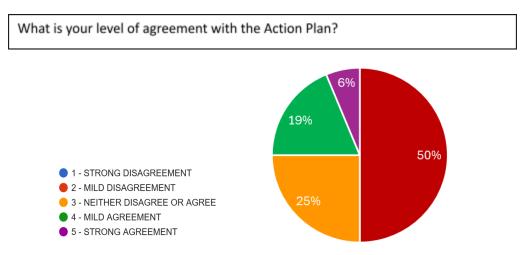
• Item #12 should be modified to test multiple ideas at once, including an "opt out" pilot, and needs to include a budget for cost recovery.

LEVEL OF AGREEMENT

Stakeholders were asked to submit their level of agreement with the presented Statement of Need and Action Plan. The results of these polls are shown below.



Of the 17 responses received, 36% of stakeholders expressed strong or mild agreement, while 47% expressed strong or mild disagreement with the Statement of Need.



Of the 16 responses, 25% of stakeholders expressed strong or mild agreement, while 56% expressed strong or mild disagreement with the Action Plan.



SUMMARY

This meeting concludes the process for stakeholder input prior to EPE's submission of the IRP on Sept. 2, 2025. This summary is available here (<u>El Paso Electric Company (EPE) - Gridworks</u>), and a recording of the meeting is available here https://youtu.be/MQFo-hpJG-0

Gridworks requests all stakeholders' feedback on the overall engagement process to inform a report to the NM Public Regulation Commission and to EPE. Feedback is welcome via a survey (see the QR code at right and this link: https://bit.ly/45s4l5M), by Sept. 12, 2025.

Stakeholders are also encouraged to attend a ZOOM session on **Sept. 11 from 9 AM – 11 AM** to submit live comments on the process.



QR CODE for SURVEY

Feedback on the following topics is critical to the evolution of stakeholder engagement in New Mexico electric utilities' planning conversations:

- Your level of knowledge about resource planning in New Mexico
- Extent of your impact on EPE's IRP
- Your sense of being heard and understood
- Diversity of perspectives represented in the process
- Level of respect during interactions with the utility
- Understandability of materials presented
- Responsiveness by the facilitation team
- Satisfaction with how your priority needs were handled
- Suggestions to improve the facilitated stakeholder process
- Any additional comments you wish to submit

Gridworks and EPE expressed appreciation for all stakeholders who have participated in the conversations over the past 6 months.

ADDITIONAL INFORMATION

- Workshop materials can be found at the Gridworks Website, under the Aug. 15 Closing Meeting.
- Questions, concerns, and suggestions are welcome through info@gridworks.org or by contacting Margie Tatro at mtatro@gridworks.org, 505-205-0838.



CLOSING MEETING ATTENDEES

Jennifer Bradfute Bradfute Law (representing Borderplex)

Anastasia Stevens City of Las Cruces
Charlie Mahady City of Las Cruces

Cara Lynch Coalition for Clean Affordable Energy

Chris Hickman Creation Energy

DonKurtzCustomerDwightEggersCustomerRandyRankinCustomerStephenFischmannCustomer

Ben Elsey E3 E3 Bonner Margo EPE Angie Rodriguez Brian EPE Turaki Clarissa Reyes EPE David Hawkins EPE Desmond Machuca EPE Edmundo Salazar EPE Elizabeth Aragon EPE Emmanuel Villalobos EPE George Novela EPE James Schichtl EPE Jessica Christianson EPE Leslie Padilla EPE Michelle Pedroza EPE Omar Gallegos EPE Rico Gonzales EPE Ronda Richards Griffin EPE Victor Silva EPE

Yifan Wang EPE
Cathy Boies Gridworks
Deborah Shields Gridworks
Margie Tatro Gridworks



Dean Wine IBEW, 7th District

Ryan Brown Independent consultant/researcher

Allen Downs Life is Good Christopher Hall NM EMNRD

Jim Bordegaray NM State Land Office

Arthur O'Donnell NMPRC Jack Sidler NMPRC

Cynthia Mitchell NMPRC, Consultant
Robert Jackson Raith Capital Partners
Gina Gargano Amari Southwest Power Pool

Ramon Alatorre SWEEP

Glenn Wikle Third Act NM

Jane Asche Unitarian Universal Church/Climate Action Committee