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PNM's 2026 Integrated Resource Plan IRP Review and Process Feedback Workshop #9 Summary

WORKSHOP SUMMARY

Representatives from 24 stakeholder organizations attended this August 12, 2026, workshop to receive an update on the PNM IRP Report and learn about changes made to the Statement of Need since the prior workshop. 31 stakeholders attended the virtual workshop. The list of participating organizations (excluding PNM, its consultants, and facilitators) is included at the end of this document.

MATERIALS

- [Gridworks Slide Deck](#)
- [PNM Slide Deck](#)
- [Updated SoN, Chapter 10](#)
- [Preliminary PNM 2026 IRP Draft Report](#)
- [Workshop recording: \[https://youtu.be/ai_mOV7k9JY\]\(https://youtu.be/ai_mOV7k9JY\)](#)

WELCOME AND INTRODUCTION

The workshop objectives were to understand key elements of the IRP report, review updates to the Statement of Need since the last workshop, review the main themes that surfaced during the 9-month stakeholder engagement process, and invite feedback on this process as input for the facilitator's report to the NM Public Regulation Commission. Gridworks expressed appreciation to all stakeholders who participated in this process, noting that 44 individuals attended 6 of the 16 stakeholder gatherings to date.

IRP REPORT CONTENT

The PNM team shared the organization of the IRP report and identified sections that were influenced by stakeholder engagement. A copy of the draft report was distributed to stakeholders on Aug. 6: [Preliminary PNM 2026 IRP Draft Report](#). The report structure is as follows:



Front Matter Cover Page, Safe Harbor Statement, Acknowledgements, Table of Contents	Chapters 7–9 — Analytical Work Scenario building, new resource options, stakeholder scenarios and portfolio analysis
Chapters 1–3 — Context & Inputs Policy environment, planning landscape, and customer load forecast	Chapters 10–11 — Outcomes Statement of Need and Action Plan — the conclusions the plan is built toward
Chapters 4–6 — Existing System Current resources, transmission & distribution infrastructure, and reliability standards	This overview gives you a map of the document before walking through each chapter in the slides that follow.



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The PNM team shared an analysis of possible customer cost impacts across the three analyzed scenarios (Current Trends and Policies, High Economic Growth, and Low Economic Growth).

Stakeholder questions focused on the load forecast under record-heat conditions, planned resource additions (including transmission assets), assumptions about hydrogen costs, flexible data center interconnections, rate impacts, overlap with the distribution system planning process, and the relationship between current and planned resource acquisition activities.

UPDATED STATEMENT OF NEED

The PNM team presented updated ranges of resources needed for the CTG, stakeholder-defined, LEG, and HEG scenarios. These updates were made to align with results of the modeling runs and were shared with stakeholders in an updated Statement of Need document, distributed on Aug. 10, [Updated SoN, Chapter 10](#). Changes between the July and August versions for the CTG scenario are illustrated below.

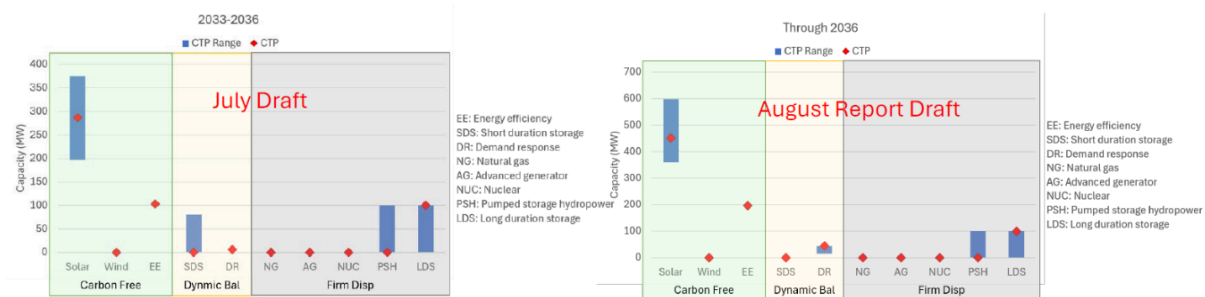


Table 4 – Incremental Installed Capacity Resource Needs Based on CTP Future and Sensitivities

Incremental to
2029 Baseline

Resource Category	Through 2036		Through 2045	
	Low	High	Low	High
Carbon-Free Energy (Supply-Side)	196-360	374-598	657-1,144	1,533-1,409
Carbon-Free Energy (Demand-Side)	103-196	103-196	327-420	327-420
Dynamic Balancing (Supply-Side)	0	80-0	517	883-768
Dynamic Balancing (Demand-Side)	6-15	6-45	10-19	12-52
Firm Dispatchable (Supply-Side)	0	200	564-863	2,208-1,602

IRP KEY TAKEAWAYS

The Statement of Need and Action Plan contain key results from the modeling efforts and stakeholder discussions. In addition, the following takeaways were noted:

- There are limited resource needs through 2036, depending on the load
- For the next IRP, expand potential modeling sensitivities for the late 30's and beyond to provide better insight into options and challenges to complete the path to a zero-carbon portfolio
- Continue work advancing Integrated System Planning concepts
- Enhance information on demand-side program possibilities and potential

ACTION ITEMS FOR PNM

- Share resource adequacy/weather resiliency study (by PowerGem)
- Incorporate results of stakeholder scenarios #10-13 into IRP report
- Add transmission addition (2029-2032 resource filing) to IRP report



NEXT STEPS

The IRP Resource Adequacy Analysis will be included as an appendix to the IRP Report. The final version of the IRP Report will also be made available to stakeholders through Gridworks' communications.

Public comments on the IRP Report are allowed up to 30 days after the Sept. 1 filing date via NM PRC's docket number 25-00022-UT. PNM has 60 days after filing to respond to public comments, and then the NM PRC staff and commission will conduct their review and acceptance process.

Stakeholders are invited to provide feedback to Gridworks on the stakeholder engagement process by Sept. 4. This feedback is critical to the facilitator's report to the NM PRC and vital to improving New Mexico's electric utilities' planning process. Feedback is welcome via a survey (see the QR code and link below), and/or via a direct conversation with the Gridworks team.

<https://forms.gle/pr9x2uQZ6c31VGk77>





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WORKSHOP #9 PARTICIPATING ORGANIZATIONS (Excluding PNM, its consultants, and facilitators)

Advanced Energy United
AES Clean Energy
Black Forest Partners
City of Albuquerque
CDG Engineers
Clean Energy Coalition of Santa Fe County
Clenera
Coalition for Community Solar Access
Customer
Gould Law Firm
Gridlab
Interwest Energy Alliance
Invenergy
Linea Energy
New Mexico Gas Co.
NM Affordable Reliable Energy Alliance
NM PRC
NM RETA
Pacific Fusion
Sandia Pueblo
Vote Solar
Western Resource Advocates
Zanskar Geothermal & Minerals